PI NUMBER: 149 21714 rizontal Hole Oil & Gas	OIL & GAS (F OKLAHOI (I	ORPORATION COMMIS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL	DN	Approval Date: 12/31/2014 Expiration Date: 06/30/2015				
	County: WASHIT EET FROM QUARTER: FROM N ECTION LINES: 28	ORTH FROM WEST						
Lease Name: OSU	Well No: 1	-26HA	Well will be	285 feet from nearest	unit or lease boundary.			
Operator ENERVEST OPERATING LLC Name:		Telephone: 7134956530		OTC/OCC Number:	19848 0			
ENERVEST OPERATING LLC 1001 FANNIN STREET STE 800 HOUSTON, TX 7	7002-6708	MGMT.	ITEHURST	UNIVERSITY: BUDGI OK 74	ET & ASSET 078			
Formation(s) (Permit Valid for Listed Forma Name	ations Only): Depth	Name		Depth				
1 HOXBAR	9872	6						
2		7						
3		8						
4 5		9 10						
407055								
Spacing Orders: 197255	Location Exception Or	ders:	-	ncreased Density Orders:				
Pending CD Numbers: 201408997			S	Special Orders:				
Total Depth: 15019 Ground Elevation: 1682	Surface Ca	asing: 550	Depth	to base of Treatable Water-	Bearing FM: 400			
Under Federal Jurisdiction: No	upply Well Drilled: Yes		Surface Water used to Drill: No					
PIT 1 INFORMATION		Approved Method for	or disposal of Drilli	ng Fluids:				
Type of Pit System: CLOSED Closed System Means Stee	el Pits							
Type of Mud System: WATER BASED		D. One time land a			PERMIT NO: 14-2920			
Chlorides Max: 265000 Average: 5000		H. CLOSED SYST		PER OPERATOR REQUES	I			
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	or pit? Y							
Wellhead Protection Area? N								
Pit is located in a Hydrologically Sensitive Area.								
Category of Pit: C								
Liner not required for Category: C								
Pit Location is OTHER HSA								

HORIZONTAL HOLE 1

Sec 26 Twp 11N Rge 18W County WASHITA Spot Location of End Point: SW SE SW SW 1/4 Section Line: Feet From: SOUTH 245 Feet From: WEST 1/4 Section Line: 880 Depth of Deviation: 9472 Radius of Turn: 557 Direction: 180 Total Length: 4672 Measured Total Depth: 15019 True Vertical Depth: 10252 End Point Location from Lease, Unit, or Property Line: 245 Notes:

Notes: Category	Description
PENDING CD - 201408997	12/31/2014 - G91 - (I.O.) 26-11N-18W X197255 HXBR SHL 285 FNL, 880 FWL COMPL. INT. NCT 330 FNL, NCT 330 FSL, NCT 660 FWL NO OP. NAMED REC. 12-29-2014 (JOHNSON)
SPACING - 197255	12/31/2014 - G91 - (640) 26-11N-18W EXT HXBR, OTHERS EXT OTHERS
WATERSHED STRUCTURE	12/31/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 832-3719 PRIOR TO DRILLING

COMPAN	Y	EN			POSED N ating, llc							1923600 1					
-					<u>1-N</u> RAN												
COUNTY	W	ASHITA	\$1	TATE _	OKLAHOMA	TOPOGRA	РНҮ	AND	ÆGETATIC)N _	F	ROLLIN	IG PAS	STURE			
LATITUDE	35'2	4'23.02"	LON	GITUDE	-99'04'42.05"	NAD27	ELE	VATIO	N <u>1682'</u>	NGV	D29 D	ATE S	STAKE	D <u>1</u>	2/2/1	4	
DIRECTIO	N FRC	M NEAR	EST T	OWN		APROXIMA	TELY	5.0 M	ILES WEST	OF	BESSIE,						
SEC 22 X = 1,677,747		SEC 23			\$ N 89'35'37" E				5075 A'		SEC 23			X	SEC 24 X = 1,683,021 $Y \approx 756,432$		
		1/2" I.R.		285'		553/ E	Ĩ			5.0			nı. Gəsərə	<u> </u>		R. FND.	
SEC 2	530'[7	880 880 880 880 880 950 #2-26			SURFACE LOCATION SURFACE LOCATION PRID AZ = 180.342 PENETRATION POINT & FIRST TAKE POIN	222° - 45′			35*	CE LC X = 1,67% 24'23 1'04'4% 4063% 0,0783	880' FWL 1,617,077 2,854,030 8,625 1,163 .02" 2,05"	SEC	26	and a second	SEC	25	
	- 5239.9'	4D "NS219"	LATERAL (AS-DRILLED)	342222' - 4672'	W		#6-26H LATERAL		330' FNI UTM 14 1 UTM 14 1 X = Y = 35% -99 35	「TAK L& & X = 1 Y = 1	E POINT 380' FWL 1,617,078 2,853,986 3,625 ,118 58" 2.04" 722	VTERAL (PERMITTED)		AD "NS220" - 5280.8'			
W <u>ell Legend</u> O Permitted O Dry Hole O OL	N 0016'47" W	COUNTY ROA	SIMPSON #4-26H L	GRID AZ = 180.	OKLA. COORDIN, NAD OKLAHOMA SO U.S. FE U.S. FE	R #1−26	PROPOSED SIMPSON		35% 99 35.3	- & 8 X = 1 ' = 1;	380' FWL 1,617,096 2,849,400 3,598 ,531 ,21" ,77"	SIMPSON #5-26H L/		<pre>\$ COUNTY RO \$ \$ 00'08'12" W</pre>			
☆ GAS 参 OIL/GAS 参 PLUGGED OIL 敬 PLUGGED GAS 漆 PLUGGED OIL/O SEC 27	7	#426 DIAMOND #326 x 8800		D T	AST TAKE POINT	ION		89 per 1 4 1 4	35-2 99 35.3 99	& 8 (= 1 = 12	80' FWL ,617,096 2,849,315 ,597 446 37" .78"	SEC	26		SEC		
$1/2^{"}$ i.R.		33	07	245		UNTY RO		"EW1							€ SPIKI Ξ • 1,682	E FND.	
X = 1,677 Y = 751 SEC 34		880 SEC		1	§_ N 89°57	4 1 W			5236.	/			•	Y	= 751 SEC	,151	
NOTE:		520						6H				# 5⊷2	26H				
I. This plot is intende Commission Permit relied upon as a b- used to convey or	t purpose oundary : establish	s only ond is survey and is real property	NOT to 1 NOT to b interests)ê).		-500	0	1000' PLAT	1000 WAS PREPAI	RED F	Rom Field		THUR	OFESS	I ONAL		
 based on NAD27, (X,Y Coordinates we and are only accur and are only accur As-drilled data shuchen that and /or that has not been field 	rate withi	n +/- 10 fe	et.		S IS TO CERTIFY ES OF ACTUAL S ERVISION AND TH MY KNOWLEDGE	ND BELIEF	ME ÂI	RETRO	AND CORR		TO THE BE	8	2	CU McPHI	ERSO	SURVE N	
B330 CANYON DRIVE	SURVEY TEXAS	ING & MA * OKLAHOM 105 HACKE CANADIAN,	APPING, A * KANS BERRY TR	SAS RAIL		1001 FAN SUIT HOUSTON,	NIN ST E 800 TEXAS	REE T 77002	FIELD: DRAWN: DATE:		(B,GPS SDT 2/4/14		18 million	OKLA	13 HONA		
AMARILLO, TEXAS 7: 806-353-7231	9119	806-323-	9773 June 30,		ENERVE	эт			CHECKED:		MLS		B NO.		and the second se	3-1.1	