VELLUCATION Ser 1 To 2 N Ref 1 Construction Construct	API NUMBER: 103 24697 lirectional Hole Disposal	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION NSERVATION DIVISION). BOX 52000 . CITY, OK 73152-2000 le 165:10-3-1)	Approval Date: 12/30/2014 Expiration Date: 06/30/2015
1401 17TH ST STE 1100 PHYLLIS WURTZ & LINDA JACKSON DENVER, CO 602022-1253 Formation(s) (Permit Vaild for Listed Formations Only): TULSA Name Depth Name 1 ARBUCKLE 5600 2 7 3 7 4 9 5 10 Specing Orders: None Depth 4 9 5 10 Specing Orders: Name Depth 6 9 5 10 Specing Orders: Specing Orders: Total Dept: 7863 Oround Elevation: 1124 Curation Exception Orders: Total Dept: 7863 Order Researd Private Supply Woll Drilloc: No Surface Casing: 260 Depth to base of Treatable Water Bearing PM: 160 Order Researd Private Supply Woll Drilloc: No Surface Casing: 260 Depth to base of pir? Y Within the ortunaticpal water wate? N Vertin the ortunaticpal water wate? N Orter To Specin Drine To base Steel Pir: ? <th>SPOT LOCATION: S2 S2 SW SW Lease Name: WURTZ Operator DORADO E & P PARTNERS LLC</th> <th>W County: NOBLE FEET FROM QUARTER: FROM SOU' SECTION LINES: 220 Well No: 21-1</th> <th>TH FROM WEST 660 -17 SWD Well will b</th> <th></th>	SPOT LOCATION: S2 S2 SW SW Lease Name: WURTZ Operator DORADO E & P PARTNERS LLC	W County: NOBLE FEET FROM QUARTER: FROM SOU' SECTION LINES: 220 Well No: 21-1	TH FROM WEST 660 -17 SWD Well will b	
Name Deph Name Deph 1 ARBUCKLE 5600 6 2 7 8 3 7 8 4 7 7 5 7 7 5 7 7 6 7 7 7 8 9 5 7 7 7 8 9 5 7 8 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 7 8 8 7 9 10 1 10 10 1 10 10 1 10 10 1 10 10 1 10 10 1 10 10 1 10 10 1 10 10 <	1401 17TH ST STE 1100	80202-1253	8887 S LEWIS AVE	
Spacing Orders: Increased Density Orders: Pending CD Numbers: Special Orders: Total Deptr. 263 Ground Elevation: 1124 Surface Cassing: 260 Under Federal Jurisdiction: No Freeh Water Supply Well Dellet: No Munder Federal Jurisdiction: No Freeh Water Supply Well Dellet: No Surface Water used to Drift: Ves PT I NFORMATION Freeh Water Supply Well Dellet: No Surface Water used to Drift: Ves Choides Maxie: Marce Water Beaserie: One time land application -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Choide duration a land application -: (REQUIRES PERMIT) Order Welthol for disposel of Drifting Fluidst: D. One time land application -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Wellend Protection Area? N D. One time land application -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Marcine area duration a Hydrotogicality Sensitive Area. Di Nettree Merce Supplication -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Marcine area duration a hydrotogicality Sensitive Area. Di One time land application -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Marcine area duration Area? N Di Net Control Net Merce Supplication -: (REQUIRES PERMIT) PERMIT NO: 14-27859 Marcine area duratin a Hydrotog	Name 1 ARBUCKLE 2 3 4	Depth	6 7 8 9	Depth
Total Depti: Total Depti: Total Depti: Total Depti: Depti to base of Treatable Water-Bearing FM: 100 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PT 1 INFORMATION Fresh Water Supply Well Drilled: No Approved Method for disposal of Drilling Fluids: No Type of Plu System: WATER BASED D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Choirdise Max: Stood Average: 3000 D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Choirdise Max: Stood Average: 3000 D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Within 1 mile of municipal water well? N D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Within 1 mile of rotation Average: N D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Mathema time application Average: N D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-27859 Within 1 mile of municipal water well? N N CLOSED SYSTEM-STEEL PITS PER OPERATOR REQUEST DIRECTIONAL HOLE I Wellead fortection Area N N So to Location of End Point:	Spacing Orders:	Location Exception Order		Increased Density Orders:
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: WELLINGTON DIRECTIONAL HOLE 1 Sec 17 Twp 21N Rge 1W County NOBLE Spot Location of End Point: SE SW NE SW Feet From: SOUTH 1/4 Section Line: 1431 Fiet From: WEST 1/4 Section Line: 1876 Measured Total Depth: 7853 True Vertical Depth: 7180 End Point Location from Lease, Unit, or Property Line: 774 Additional Surface Owner Additional Surface Owner Approved Method for disposal of Drilling Fluids:		124 Surface Casi	ng: 260 Dep	
	PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER	Steel Pits	Approved Method for disposal of Dr D. One time land application (RE H. CLOSED SYSTEM=STEEL PIT DIRECTIONAL HOLE 1 Sec 17 Twp 21N Spot Location of End Point: Feet From: SOUTH Feet From: WEST Measured Total Depth: 78 True Vertical Depth: 7180 End Point Location from Le	illing Fluids: 2QUIRES PERMIT) PERMIT NO: 14-27859 S PER OPERATOR REQUEST Rge 1W County NOBLE SE SW NE SW 1/4 Section Line: 1431 1/4 Section Line: 1876 253 ase,

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:	
Category	Description
BOTTOM HOLE	12/30/2014 - G76 - BHL IN 17-21N-1W PER SURVEY PLAT
FRAC FOCUS	12/11/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	12/11/2014 - G71 - N/A - DISPOSAL WELL

