

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 093 25001

Approval Date: 12/29/2014  
Expiration Date: 06/29/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 21N Rge: 14W County: MAJOR  
SPOT LOCATION:  SE  SE  NW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1604 996

Lease Name: SHERRY Well No: 1-12 Well will be 324 feet from nearest unit or lease boundary.  
Operator Name: BRG PETROLEUM LLC Telephone: 9184962626 OTC/OCC Number: 21665 0

BRG PETROLEUM LLC  
7134 S YALE AVE STE 600  
TULSA, OK 74136-6353

ALLEN MCKEE  
14798 HWY 60  
FAIRVIEW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 TONKAWA	5200	6 MISSISSIPPI LIME	7660
2 COTTAGE GROVE	6050	7	
3 OSWEGO	6620	8	
4 RED FORK (CHEROKEE)	6890	9	
5 INOLA	6965	10	

Spacing Orders: 633543

Location Exception Orders: 633544

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 8000

Ground Elevation: 1450

**Surface Casing: 600**

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 35000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

093 25001 SHERRY 1-12

Category	Description
FRAC FOCUS	11/17/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 633544	12/29/2014 - G76 - (E.O.) W2 NW4 12-21N-14W X633543 TNKW, CGGV, OSWG, RDFKC, INOL, MSSLM, OTHERS 1036 FNL, 996 FWL BRG PETROLEUM, LLC. 11/25/2014
SPACING - 633543	12/29/2014 - G76 - (E.O)(80) NW4 12-21N-14W SU MOD 122263 RDFKC MOD 81714/85666/126041 MSSLM EXT 538312 OSWG, INOL EST TNKW, CGGV EXT OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.