API NUMBER: 139 24620

Liner not required for Category: C Pit Location is NON HSA Pit Location Formation:

PERMIAN

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/23/2014 Expiration Date: 06/23/2015

PERMIT TO DRILL

WELL LOCATION:	Sec: 36 Twp: 2N	Rge: 19ECM	County: TEX	A 9				
SPOT LOCATION:			M QUARTER: FROM	SOUTH FROM	EAST			
0. 0. 200/	02 02 01.	SECTION		235	1546			
Lease Name: L	LITTAU		Well No:	1-1H		Well will be	235 feet from nearest (unit or lease boundary.
Operator Name:	UNIT PETROLEUM COM	PANY		Telephone:	9184937700; 9184937		OTC/OCC Number:	16711 0
UNIT PETROLEUM COMPANY					SAM AND TERESA LITTAU			
PO BOX 702500					ROUTE 1, BOX 114A			
TULSA,		OK 74170	-2500		BALKO		OK 739	31
1 N 2 3 4 5 Spacing Orders:	MARMATON 201408857		5800 Location Exception	o Orders:	6 7 8 9 10	In	ncreased Density Orders:	
Pending CD Numbers: 201408858					Special Orders:			
Total Depth: 10	0869 Ground Ele	vation: 2777	Surface	Casing: 1995	5	Depth	to base of Treatable Water-B	earing FM: 390
Under Federal Jurisdiction: No			Fresh Wate	r Supply Well Drille	ed: Yes		Surface Water use	d to Drill: No
PIT 1 INFORMATION				A	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000				D. One time land application (REQUIRES PERMIT) PE H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			PERMIT NO: 14-29154	
	ground water greater than 10 unicipal water well? N on Area? N	ft below base of pit?	Y	_				
	ed in a Hydrologically Sensiti	ve Area.						
Category of Pit:	С							

HORIZONTAL HOLE 1

Sec 01 Rge 19E County **TEXAS** Twp 1N Spot Location of End Point: SE SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 760

Depth of Deviation: 5500
Radius of Turn: 740
Direction: 360
Total Length: 4500

Measured Total Depth: 10869

True Vertical Depth: 5833

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 12/18/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

PENDING CD - 201408858 12/23/2014 - G72 - 01-01N-19ECM (I.O.)

X 2014058857 MRMN,

SHL NCT 100 FSL NCT 100 FEL, 36-2N-19ECM COMP INT NCT 165 FNL NCT 165 FSL NCT 330 FEL,

NO OPER NAMED,

REC 12/22/2014 (JOHNSON)

PENDING CD - 201408857 12/23/2014 - G72 - (640 HORZ) 1-1N-19ECM

EXT 620684 MRMN POE TO BHL NLT 330' FB, COEXIST 83284 MRMN REC 12/22/2014 (JOHNSON)