

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047249400000

Completion Report

Spud Date: October 12, 2014

OTC Prod. Unit No.: 047-214721

Drilling Finished Date: October 28, 2014

1st Prod Date: November 21, 2014

Completion Date: November 21, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARLSON TRUST 2407 2-15H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GARFIELD 15 24N 7W
SW SW SE SW
200 FSL 1500 FWL of 1/4 SEC
Derrick Elevation: 1248 Ground Elevation: 1228

First Sales Date: 11/21/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	631858		628895	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	683		360	SURFACE
PRODUCTION	7	26#	P-110	6579		400	2761

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	N-80	4228	0	0	6502	10730

Total Depth: 10730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2014	MISSISSIPPIAN	267.57	45	806	3014	2842	PUMPING		64/64	139

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
624289	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
13,500 GALS 15% HCL ACID				41,793 BBLs TOTAL FLUID AND 701,250 # TOTAL SAND						

Formation	Top
MISSISSIPPIAN	6309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE FROM 6579' TO 10730'. NO PERFORATIONS. NO CEMENT BEHIND 4 1/2". OCC: FILE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 15 TWP: 24N RGE: 7W County: GARFIELD NW NE NW NW 223 FNL 710 FWL of 1/4 SEC Depth of Deviation: 5084 Radius of Turn: 969 Direction: 2 Total Length: 4023 Measured Total Depth: 10730 True Vertical Depth: 6023 End Pt. Location From Release, Unit or Property Line: 223

FOR COMMISSION USE ONLY
Status: Accepted
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