

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045235110000

Completion Report

Spud Date: September 01, 2014

OTC Prod. Unit No.: 045-214594

Drilling Finished Date: October 10, 2014

1st Prod Date: October 30, 2014

Completion Date: November 06, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLOWAY 22-2H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 22 18N 24W
N2 N2 NW NW
125 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2384

First Sales Date: 11/03/2014

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
631267	

Increased Density	
Order No	
629122	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500		510	SURFACE
INTERMEDIATE	7	26	P-110	9614		350	6614
PRODUCTION	4 1/2	13.5	P-110	14293		440	2799

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14298

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2014	MARMATON	408	45	509	1248	992	FLOWING	6700	OPEN	347

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
594643	640			9618			14159			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				7.06MM POUNDS PROPPANT + 56.0M GALLONS HCL + 5.86MM GALLONS SLICKWATER						

Formation	Top
TOP CLEVELAND	9023
MARMATON MFS	9206
MARMATON	9407

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DOCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.V STAGE TOOL @ 6,204'.

Lateral Holes
Sec: 22 TWP: 18N RGE: 24W County: ELLIS
SW SE SW SW
2625 FNL 761 FWL of 1/4 SEC
Depth of Deviation: 8906 Radius of Turn: 513 Direction: 178 Total Length: 4650
Measured Total Depth: 14298 True Vertical Depth: 9395 End Pt. Location From Release, Unit or Property Line: 15

FOR COMMISSION USE ONLY
Status: Accepted
1127274

API NO. **045-23511**
 OTC PROD. UNIT NO. **045-214594**

PLEASE TYPE OR USE BI
 NOTE:

Attach copy of orig
 if recompleiton c

AS SUBMITTED

RECEIVED
 MISSOURI on 11/02A
 Rev. 2009

DEC 03 2014

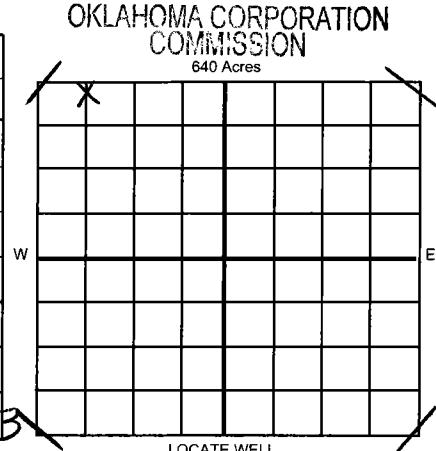
ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY: ELLIS	SEC 22	TWP 18N	RGE 24W	SPUD DATE 09/01/2014
LEASE NAME: HOLLOWAY	WELL NO. 22 #2H			DRLG FINISHED DATE 10/10/2014
SHL: N2 1/4 N2 1/4 NW 1/4 NW 1/4	FWL OF 1/4 SEC 660			DATE OF WELL COMPLETION 11/06/2014
ELEVATION: Derrick Fl Ground 2384	Latitude (if known)			1ST PROD DATE 10/30/2014
OPERATOR NAME EOG RESOURCES, INC.		OTC/OCC OPER NO 16231		
ADDRESS 3817 NW EXPRESSWAY, STE. 500				
CITY OKLAHOMA CITY	STATE OK	ZIP 73112-1483		



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date _____
 COMMINGLED Application Date _____

LOCATION EXCEPTION ORDER **631267**
 INCREASED DENSITY ORDER NO. **629122**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36#	J-55	1500		510	SURFACE
Intermediate	7"	26#	P-110	9614		350	6614
Production	4 1/2	13.5#	P-110	14293		440	2799
Liner							
TOTAL DEPTH							14298

PACKER @ _____ BRAND & TYPE _____ PLUG@ _____ TYPE _____ PLUG@ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **404MRMN**

FORMATION	MARMATON								
SPACING & SPACING ORDER NUMBER	640 / 594643								
CLASS: Oil, Gas, Dry, Inj. disp. Comm Disp. svc	OIL								<i>Reported to Frac Focus</i>
PERFORATED INTERVALS	9618-14159'								
ACID/VOLUME	NO								
FRACTURE TREATMENT (Fluids/Prop Amounts)	7.06MM# PROP + 56.0M G HCl + 5.86MM G SLWTR.								

INITIAL TEST DATA Minimum gas allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer **DCP MIDSTREAM LP** 1st Sales Date **11/03/2014**

INITIAL TEST DATE	11/22/2014				
OIL-BBL/DAY	408				
OIL-GRAVITY (API)	45				
GAS-MCF/DAY	509				
GAS-OIL RATIO CU FT/BBL	1248				
WATER-BBL/DAY	992				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	6700				
CHOKE SIZE	OPEN				
FLOW TUBING PRESSURE	347				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dawn Pracht
 SIGNATURE **DAWN PRACHT** NAME (PRINT OR TYPE) **11/19/2014** DATE **405/246-3226** PHONE NUMBER

3817 NW EXPRESSWAY, STE. 500 ADDRESS **OKLAHOMA CITY OK 73112** CITY STATE ZIP

EMAIL ADDRESS _____