Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35047248360000

2. OTC Prod. Unit No.: 047-215085

3. Date of Application: December 18, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518

6. Lease Name/Well No. CASTEEL 24_25-21N-3W 1WHX

7. Location within Sec. (1/4 1/4 1/4 1/4) SW NW NW NW **GARFIELD** Sec. 24 Twp. 21N Rge. 3W County

8. The Following Facts are Submitted

Name of common source of supply WOODFORD Top and bottom of pay section (perforations) 6950 - 7202

Method of production (flowing or art. lift) Art. Lift

Type of production (oil or gas) Oil

Latest test data by zone (oil, gas, and water) O-7;G-89;W-1475 Wellhead or bottomhole pressure 0 PSI

Spacing C	rder	
Order Number	Unit Size	Or
618529	640	
624494	640	

Increased De	ensity
Order Number	Unit Size

Location Excepti	on
Order Number	Unit Size
626006	

MISSISSIPPIAN Name of common source of supply

Top and bottom of pay section (perforations) 7283 - 8129

Oil Type of production (oil or gas) Method of production (flowing or art. lift) Art. Lift

> Same as 0 PSI Wellhead or bottomhole pressure

Latest test data by zone (oil, gas, and water) Woodford

640

Unit Size

Spacing Order

Order Number

Increased Density		Location Exception	on
Order Number	Unit Size	Order Number	
		626006	

December 18, 2014

618529 624494

1 of 2

Unit Size

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Name of common source	of supply	WOODFORD	Top and bottom of pay	section (perforation	ns) 8130	- 12615
Гуре of production (oil o	r gas)	Oil	Method of production (flowing or art. lift)	Art. Li	ft
_atest test data by zone ((oil, gas, and water)		Wellhead or bottomhol	e pressure	0 PSI	-65
Spacing O	Order	Increas	ed Density	Loc	cation Exceptio	n l
Order Number	Unit Size	Order Number	r Unit Size	Order Nu	ımber	Unit Size
18529	640		<u>'</u>	626006		-
624494	640				96	
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The operators listed abov I no later than five (5) day	rs with mailing address with mailing address have been notified and safter submission of the	dresses within 1/2 d furnished a copy of this application.	mile, producing fro	m the above list	ed zones.	V
·	re have been notified and a safter submission of the rell (see OAC 165:	dresses within 1/2 d furnished a copy of this application.	mile, producing fro	m the above list	ed zones.	
The operators listed above in o later than five (5) day Classification of wear Attach the Folowire Correlation log section (poliagrammatic sketch of the Plat showing the location of the plat showing the plat sh	re have been notified and a safter submission of the rell (see OAC 165: ng: rosity, resistivity, or gand the proposed completion of all wells within 1/2 miles.	dresses within 1/2 d furnished a copy of the sapplication. 10-13-2): Oil ma ray) with top and boof the well. e producing from the zo	mile, producing from is application. If no, an affice of the state of	m the above listed davit of mailing must be sometime.	ed zones.	
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The operators listed above in o later than five (5) day Classification of w Attach the Folowire correlation log section (por biagrammatic sketch of the Plat showing the location of 4B, 4C, or 4D above, a Fig. 4A, 4B, or 4D above, and	re have been notified and a safter submission of the rell (see OAC 165: ng: rosity, resistivity, or game e proposed completion of all wells within 1/2 mill-form 1024, Packer Sett d size of units under 8G prized to submit this apprinted and size of submit this apprinted and size of units under 8G prized to submit this apprinted and size of submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized to submit this apprinted and size of units under 8G prized and size of units under 8G prize	dresses within 1/2 d furnished a copy of the is application. 10-13-2): Oil ma ray) with top and be of the well. e producing from the zoing Report, and a Form above are not the same	is application. If no, an afficent of perforated intervals nes listed above.	m the above listed davit of mailing must be a marked. ons been addressed?	ed zones.	S X No

Title

2 of 2 December 18, 2014

Signature

Phone (AC/NO)