

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 26155

Approval Date: 12/17/2014
Expiration Date: 06/17/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 2S Rge: 2W County: CARTER
SPOT LOCATION: W2 E2 NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1980 760

Lease Name: BENITEZ Well No: 3-25 Well will be 560 feet from nearest unit or lease boundary.
Operator Name: WILLIAMS R J OIL & GAS LLC Telephone: 5804906169 OTC/OCC Number: 19861 0

WILLIAMS R J OIL & GAS LLC
PO BOX 1931
ARDMORE, OK 73402-1931

ZENADO BENITEZ
HCR 60, BOX 79
SPRINGER OK 73458

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PONTOTOC	500	6	
2 DEESE	1200	7	
3		8	
4		9	
5		10	

Spacing Orders: 596111

Location Exception Orders:

Increased Density Orders: 631342

Pending CD Numbers:

Special Orders:

Total Depth: 1200 Ground Elevation: 910 **Surface Casing: 0** Depth to base of Treatable Water-Bearing FM: 440

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	12/17/2014 - G71 - APPROVED CONTINGENT ON (1) MUDDING UP PRIOR TO TD TO PROTECT SHALLOW SANDS & (2) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
FRAC FOCUS	12/17/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
INCREASED DENSITY - 631342	12/17/2014 - G91 - NW4 SW4 25-2S-2W X596111 DEESS 2 WELLS NO OP. NAMED 10-1-2014
SPACING	12/17/2014 - G91 - PONTOTOC FORMATION UNSPACED; 40-ACRE LEASE (NW4 SW4)
SPACING - 596111	12/17/2014 - G91 - (40) NW4 SW4 25-2S-2W EST DEESS, OTHER

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.