

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045235130000

Completion Report

Spud Date: September 02, 2014

OTC Prod. Unit No.: 045-214884

Drilling Finished Date: October 13, 2014

1st Prod Date: November 18, 2014

Completion Date: November 18, 2014

Drill Type: HORIZONTAL HOLE

Well Name: BERRYMAN 7-29H

Purchaser/Measurer:

Location: ELLIS 29 17N 24W
N2 N2 NW NW
250 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 2146 Ground Elevation: 2131

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
621594	

Increased Density	
Order No	
620967	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC	606		290	SURFACE
PRODUCTION	7	26	P-110 LTC	9937		440	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 BTC	4863	0	0	9417	14280

Total Depth: 14280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2014	CLEVELAND	389		1019	2620	1809	FLOWING	1580	43/64	630

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
138264	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				53,046 BARRELS (CROSSLINKED GEL / LINEAR GEL / SLICKWATER), 491,900 POUNDS 40/70 SAND, 2,381,300 POUNDS 20/40 SAND						

Formation	Top
CLEVELAND	9500

Were open hole logs run? Yes
Date last log run: September 13, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMPLETION IS A PACKER / SLEEVE, OPEN HOLE. NO CEMENT PLACED BEHIND 4 1/2" CASING. DV TOOL IS SET INSIDE 7" CASING @ 6,030'. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 29 TWP: 17N RGE: 24W County: ELLIS NE SW SE SW 349 FSL 1740 FWL of 1/4 SEC Depth of Deviation: 9096 Radius of Turn: 573 Direction: 169 Total Length: 4289 Measured Total Depth: 14280 True Vertical Depth: 9768 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY
Status: Accepted
1127231

API NO. **045-23513**
 OTC PROD. UNIT NO. **045-214884**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompleting

AS SUBMITTED

Form 1002A
 Rev. 2007

DEC 02 2014

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT
 SPUD DATE **9/2/2014**
 DRLG FINISHED **10/13/2014**

If directional or horizontal, see reverse for bottom hole location.
 COUNTY **ELLIS** SEC **29** TWP **17N** RGE **24W**
 LEASE NAME **BERRYMAN** WELL NO. **7-29H**
 SHL **N2 1/4 N2 1/4 NW 1/4 NW 1/4** (FNL) FWL OF 1/4 SEC **250 660**
 ELEVATION **2148** Ground **2131** Latitude if Known **35°55'31.5"N** Longitude if Known **99°47'19.4"W**

WELL COMPLETION **11/18/2014**
 1ST PROD DATE **11/18/2014**
 RECOMP DATE _____

OPERATOR NAME **CRAWLEY PETROLEUM CORPORATION** OTC/OCC OPERATOR NO. **07980**
 ADDRESS **105 N. HUDSON, STE. 800**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102-4803**

640 Acres

LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. **621594**
 INCREASED DENSITY ORDER NO. **620967**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9-5/8"	40#	J-55 LTC	606'		290	SURFACE
Intermediate	7"	26#	P-110 LTC	9937'		440	Est. 3,000'
Production							
Liner	4-1/2"	13.5#	P-110 BTC	14,280 - 9417		NA	40L-9,417'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **14,280**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **405 CLVD**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
CLEVELAND	640; 138264	OIL	OPEN HOLE	53,046 bbls (crosslinked gel / linear gel / slickwater) 491,900# 40/70 sand 2,381,300# 20/40 sand

Monitor Report to Frac Focus

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA	INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
	11/24/2014	389 BO		1019 MCF	2620;1	1809 BW	Flowing	SICP 1580#	43/64"	FCP 630#

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paula Wehling
 SIGNATURE **Paula Wehling / Regulatory Compliance Analyst** DATE _____ PHONE NUMBER **405-232-9700**
 ADDRESS **105 N. Hudson, Ste. 800** CITY **OKC** STATE **OK** ZIP **73102-4803** EMAIL ADDRESS **paulaw@crawleypetroleum.com**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations filled through. Show intervals cored or drillstem tested.

LEASE NAME BERRYMAN WELL NO. 7-29H

AMES OF FORMATIONS	TOP
CLEVELAND	9500

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

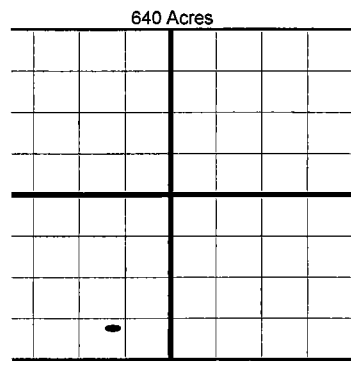
Date Last log was run 9/13/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: COMPLETION IS A PACKER / SLEEVE, OPEN HOLE. NO CEMENT PLACED BEHIND 4-1/2" CASING. DV TOOL IS SET INSIDE 7" CASING @ 6030.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4 1/4 1/4		Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
29	17N	24W	ELLIS
Spot Location	NE 1/4 SW 1/4 SE 1/4 SW 1/4		Feet From 1/4 Sec Lines 349 FSL 1740 FWL
Depth of Deviation	9096	Radius of Turn 573	Direction 169° Total Length 4289'
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
14,280'	9768'		349'

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

More than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the acre or spacing unit.

Sectional surveys are required for all drainholes and directional wells.

