Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045235130000 Completion Report Spud Date: September 02, 2014

OTC Prod. Unit No.: 045-214884 Drilling Finished Date: October 13, 2014

1st Prod Date: November 18, 2014

Completion Date: November 18, 2014

Drill Type: HORIZONTAL HOLE

Well Name: BERRYMAN 7-29H Purchaser/Measurer:

Location: ELLIS 29 17N 24W

N2 N2 NW NW

250 FNL 660 FWL of 1/4 SEC

Derrick Elevation: 2146 Ground Elevation: 2131

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 73102-4803

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 621594 |

| Increased Density |
|-------------------|
| Order No |
| 620967 |

First Sales Date:

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-----------|------|-----|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9 5/8 | 40 | J-55 LTC | 606 | | 290 | SURFACE | |
| PRODUCTION | 7 | 26 | P-110 LTC | 9937 | | 440 | 3000 | |

| | | | | Liner | | | | |
|-------|-------|--------|-----------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 BTC | 4863 | 0 | 0 | 9417 | 14280 |

Total Depth: 14280

| Pac | ker |
|--------------------|-----------------------|
| Depth | Brand & Type |
| There are no Packe | r records to display. |

| PI | ug |
|-------------------|---------------------|
| Depth | Plug Type |
| There are no Plug | records to display. |

December 17, 2014 1 of 2

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 24, 2014 | CLEVELAND | 389 | | 1019 | 2620 | 1809 | FLOWING | 1580 | 43/64 | 630 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

| Spacing | Orders |
|----------|-----------|
| Order No | Unit Size |
| 138264 | 640 |

| Perforated | d Intervals |
|--------------------------|--------------------------|
| From | То |
| There are no Perf. Inter | vals records to display. |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

53,046 BARRELS (CROSSLINKED GEL / LINEAR GEL / SLICKWATER), 491,900 POUNDS 40/70 SAND, 2,381,300 POUNDS 20/40 SAND

| Formation | Тор |
|-----------|------|
| CLEVELAND | 9500 |

Were open hole logs run? Yes

Date last log run: September 13, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

COMPLETION IS A PACKER / SLEEVE, OPEN HOLE. NO CEMENT PLACED BEHIND 4 1/2" CASING. DV TOOL IS SET INSIDE 7" CASING @ 6,030'. IRREGULAR SECTION.

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 29 TWP: 17N RGE: 24W County: ELLIS

NE SW SE SW

349 FSL 1740 FWL of 1/4 SEC

Depth of Deviation: 9096 Radius of Turn: 573 Direction: 169 Total Length: 4289

Measured Total Depth: 14280 True Vertical Depth: 9768 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY

1127231

Status: Accepted

December 17, 2014 2 of 2

| API NO. | PLEASE TYPE OR USE BLA | CK INK O | M 🗸 /////// | | ,,,,,,, | ,,,,,,,, | | | | Form | |
|--|---|--|-----------------------|--|------------------|--------------------|--|----------------|--------------------------|---|--------------|
| 045-23513 | NOTE: | | <i></i> | | | | N D | | STOWN: | | 2007 |
| OTC PROD. UNIT NO. 045-214884 | Attach copy of original 1002A | if recomple | AC . | SUBN | A I TT | 'En E | | | <i></i> | | |
| X ORIGINAL | . | | HJ | JUDI | | LD | | DEC 0 | 2 2014 | | |
| AMENDED | | | 111111 | | | iiiiil. | | DLO U | 2 LUIT | | |
| Reason Amended TYPE OF DRILLING OPERATION |)AI | | | | OMPLETIO | N REPORT | OKL | AHOMA C | ORPORA | NOITA | |
| STRAIGHT HOLE | | X HORIZ | ONTAL HOLE | SPUD DATE | | 9/2/2014 | | СОММ | SSION | | |
| SERVICE WELL | | | | DRLG FINISHED | | 40/40/0044 | * | | | T | 7 |
| If directional or horizontal, see re COUNTY | SEC ITW | | RGE | WELL COMPLETE | 0 | 10/13/2014 | | | | | 4 |
| ELLI LEASE NAME | | 17N | 24W | | | 11/18/2014 | | | | | |
| | BERRYMAN 🔍 | ELL NO. | 7-29H | 1ST PROD DATE | | 11/18/2014 | | | | | ĺ |
| SHL N2 1/4 N2 1/4 NW | | 250 | FWL OF 1/4 SEC 660 | | | | w | | | | E |
| ELEVATION Derrick FI 2146 OPERATOR NAME | Ground 2131 Latitude if | f Known | 35'55'31.5"N | Longitude if Knowr | 99'47 | 7'19.4"W | | | | |] |
| | WLEY PETROLEUM (| CORPO | RATION | 07980 | PERATOR N | 10. | | | | | |
| ADDRESS | ON STE SOO | | | | | | | - | | | 1 |
| CITY 105 N. HUDS | JN, 51E. 600 | | STATE | ZIP | | | | | | | 4 |
| OKLAHOMA CITY | | | ОК | | 73102-48 | 303 | | | | | ╛ |
| COMPLETION TYPE | | (| CASING & CEMEN | NT (Form 1002C mu | st be attache | ed) | | LOCA. | TE WELL | | |
| SINGLE ZONE | | Г | IYPE | SIZE | | GRADE | LLLI | 1310 | SAX | 1000 | , |
| MULTIPLE ZONE | | , г | Conductor | SIZE | WEIGHT | GIVADE | FEET | PSI |) SAX | TOP | |
| Application Date COMMINGLED | | Ļ | Surface | | | | | | | | |
| Application Date | | | | 9-5/8" | 40# | J-55 LTC | 606' | | 290 | SURFA | CE |
| LOCATION EXCEPTION ORDER 62159 | | ħ | ntermediate | ∫ 7" | 26# | P-110 LTC | 9937' | | 440 | Ent 20 | יחחי |
| INCREASED DENSITY ORDER | | h | Production | | 20# | P-110 LTC | 9937 | - | 440 | Est. 3,0 | JUU |
| 62096 | 7 | Į. | | | | | · | | | | |
| | | l' | Liner | 4-1/2" | 13.5# | P-110 BTC | 14,280 - | -9417 | NA | €TOL 9,4 | 447' |
| | | - | · | | | <u> </u> | | | · | · ` ` | |
| PACKER @BRAN | D & TYPE D & TYPE Y PRODUCING FORMATION | PLUG (| | TYPE TYPE | PLUG @ PLUG @ | | YPE | | AL DEPTH | 14,28 | 30 |
| PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING | D & TYPE Y PRODUCING FORMATION CLEVE | PLUG (| 2 | _ | | | | тот <i>а</i> | Mon | 14,28 | egi egi |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: | PLUG (LAND 38264 | 2 | _ | | | | тоти | MOA | ito Re | egi oci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, | D & TYPE Y PRODUCING FORMATION CLEVE | PLUG (LAND 38264 | 2 | _ | | | | тоти | MOA | ito Re Frac Fo | egi oci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DROER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: | PLUG (LAND 38264 | 2 | _ | | | | TOT# | Most | ita (fo | ego oci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OI | PLUG (FLAND) 38264 IL HOLE | SCLV | TYPE D | | | | | Most | ito For For | egi ocu |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: | PLUG (FLAND) 38264 IL HOLE | SCLV | TYPE D | | | | TOT# | Mon to | ita Ro | egi pci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OI | PLUG ELAND 38264 IL HOLE | g CLV | TYPE D | | | | TOT# | Mon To | ito Re | epi oci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment | PRODUCING FORMATION CLEVE 640; 1: OI OPEN 53,046 bbls (cree | PLUG ELAND 38264 IL HOLE | gel / linear gel | TYPE D | | | | | Most | 14,28 | egi ocu |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OI OPEN 53,046 bbls (crosses) | PLUG ELAND 38264 IL HOLE | gel / linear gel | TYPE D | | | | ТОТА | Most | ito Pa | epi poci |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OI OPEN 53,046 bbls (crosses) | PLUG SELAND 38264 IL HOLE 0/70 sand 20/40 sa | gel / linear gel | TYPE D | PLUG @ | | YPE | TOTA | Most | ito Pa | est ocu |
| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) | D & TYPE Y PRODUCING FORMATION CLEVE 640; 13 OI OPEN 53,046 bbls (cro 491,900# 44 2,381,300# 2 | PLUG SELAND 38264 IL HOLE 0/70 sand 20/40 sa | gel / linear gel | TYPE D I / slickwater) | PLUG @ | | YPE | | Most | ita (Fo | epa ocu |
| | D & TYPE Y PRODUCING FORMATION CLEVE 640; 13 OI OPEN 53,046 bbls (cro 491,900# 44 2,381,300# 2 | PLUG SELAND 38264 IL HOLE 0/70 sand 20/40 sa | gel / linear gel | TYPE D I / slickwater) | PLUG @ | | YPE | | Mosa to | ita (fo | ega ocu |
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| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OPEN 53,046 bbls (cro 491,900# 4/ 2,381,300# 2 Request minimum gas (165:10-17-7) 11/24/2014 389 BO 1019 MCF 2620;1 1809 BW Flowing SICP 1580# | PLUG SELAND 38264 IL HOLE 0/70 sand 20/40 sa | gel / linear gel | TYPE D I / slickwater) | PLUG @ | | YPE | | Most to | ito Re | epi |
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| PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OPEN 53,046 bbls (cro 491,900# 4/ 2,381,300# 2/ Request minimum gas (165:10-17-7) 11/24/2014 389 BO 1019 MCF 2620;1 1809 BW Flowing SICP 1580# 43/64" FCP 630# hrough, and pertinent remarks | PLUG ELAND 38264 IL HOLE 0/70 sand 20/40 sa allowable | gel / linear gel | TYPE D I / slickwater) as Purchaser/Measu | PLUG @ | of the contents of | This report and | 1st Sales Date | Mon | ito Che | |
| COMPLETION & TEST DATA BEORMATION SPACING & SPACING DROER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) ASS-MCF/DAY WATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OPEN 53,046 bbls (cro 491,900# 4/ 2,381,300# 2/ Request minimum gas (165:10-17-7) 11/24/2014 389 BO 1019 MCF 2620;1 1809 BW Flowing SICP 1580# 43/64" FCP 630# hrough, and pertinent remarks | PLUG (FLAND) 38264 IL HOLE 0570 sand 20/40 sa | gel / linear gel | TYPE D If slickwater) as Purchaser/Measures as Purchaser/Measur | PLUG @ | of the contents of | This report and | 1st Sales Date | y my organiza | ito Che | ega |
| COMPLETION & TEST DATA BEOMATION SPACING & SPACING DROBER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDI/VOLUME reacture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE PIL-BBL/DAY PIL-GRAVITY (API) PIL-GRAVITY (API) PIL-GRAVITY (API) PIL-GRAVITY (API) PIL-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE PHOKE SIZE LOW TUBING PRESSURE | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OPEN 53,046 bbls (cro 491,900# 4/ 2,381,300# 2/ Request minimum gas (165:10-17-7) 11/24/2014 389 BO 1019 MCF 2620;1 1809 BW Flowing SICP 1580# 43/64" FCP 630# hrough, and pertinent remarks | PLUG (PLUG) SELAND 38264 IL HOLE 0/70 sand 20/40 sa allowable are presentirection, with Paula | gel / linear gel | Type If slickwater) If slickwater as Purchaser/Measures as Purchaser/Measures as Purchaser/Measures as the stated herein to be gulatory Compliance. | PLUG @ | of the contents of | This report and | 1st Sales Date | y my organizate pelief. | ito Che | egi |
| COMPLETION & TEST DATA BEORMATION PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, 10, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME racture Treatment Pluids/Prop Amounts) PASHICF DATE PROBE TO THE PROBE TO TH | D & TYPE Y PRODUCING FORMATION CLEVE 640; 1: OPEN 53,046 bbls (cro 491,900# 4/ 2,381,300# 2/ Request minimum gas (165:10-17-7) 11/24/2014 389 BO 1019 MCF 2620;1 1809 BW Flowing SICP 1580# 43/64" FCP 630# hrough, and pertinent remarks | PLUG ELAND 38264 IL HOLE 058linkec 0/70 sand 20/40 sa allowable are presen irection, wi Paula NAME (F | gel / linear gel | Type If slickwater) If slickwater as Purchaser/Measures as Purchaser/Measures as Purchaser/Measures as the stated herein to be gulatory Compliance. | PLUG @ | of the contents of | this report and a the best of my l | 1st Sales Date | y my organiza pelief. | ito Reference Frace For State of State | ega |

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

| AMES OF FORMATIONS | | | | | | |
|--|--|--|--|--|--|--------------|
| | TOP | | | FOR CO | OMMISSION USE ONLY | |
| CLEVELAND | 9500 | ITD on file | YES NSPIU C | NO LPPKUVEU 2) | Reject Codes | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | Were open | hole logs run? | X yes | no | |
| | | Date Last 10 | - | | 9/13/2014 | |
| | | | ncountered? | yes 💢 | no at what depths? | |
| | | <u>-</u> | | yes 🗶 | | yes 💢 no |
| er remarks: | | | | | | |
| COMPLETION IS A PACKI | ER / SLEEVE, OPEN HOL | E. NO CEMENT PI | ACED BEHIN | ND 4-1/2" CASING | 3. DV TOOL IS SET | NSIDE 7" |
| CASING @ 6030. | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| 640 Acres | BOTTOM HOLE LOCATION | N FOR DIRECTIONAL | HOLE | | | |
| | SEC TWP | | COUNTY | | | |
| | | 1/4 1/4 | 1/4 | Feet From 1/4 Sec | FSL | FEL |
| | Measured Total Depth | True Vertical Dep | th | BHL From Lease, U | Init, or Property Line: | |
| | | LEOD HODIZONTAL L | | | | |
| | BOTTOM HOLE LOCATION | I FOR HORIZONTAL I | HOLE: (LATER | ALS) | · | |
| | LATERAL #1 SEC TWP | IRGE I | COUNTY | | | |
| | Spot Location | N RGE 24W | COUNTY | ALS) LLIS Feet From 1/4 Sec | Lines 349 FSL | 1740 FWL |
| | LATERAL #1 SEC | N RGE | SW 1/4 | LLIS Feet From 1/4 Sec Direction | 349 FSL Total Length | 1740 FWL |
| re than three drainholes are proposed, attach a | SEC 29 TWP 17 Spot Location NE 1/4 SW Depth of Deviation 909 Measured Total Depth | N 24W 1/4 SE 1/4 Radius of Turn Radius Open | SW 1/4 573 End Pt Loc | LLIS Feet From 1/4 Sec Direction | 349 FSL Total Length | |
| ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information. | LATERAL #1 SEC 29 Spot Location NE 1/4 SW Depth of Deviation Measured Total Depth 14,280' LATERAL #2 | N RGE 24W 1/4 SE 1/4 Radius of Turn 96 True Vertical Depth 9768' | SW 1/4 573 End Pt Loc 349' | LLIS Feet From 1/4 Sec Direction | 349 FSL Total Length | |
| ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. ction must be stated in degrees azimuth. se note, the horizontal drainhole and its end | LATERAL #1 SEC 29 Spot Location NE 1/4 Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP | N RGE 24W 1/4 SE 1/4 Radius of Turn 96 True Vertical Depth 9768' | SW 1/4 573 End Pt Loc | LLIS Feet From 1/4 Sec Direction | 9° Total Length Joit or Property Line: | |
| re than three drainholes are proposed, attach a rate sheet indicating the necessary information. Stion must be stated in degrees azimuth. See note, the horizontal drainhole and its end a must be located within the boundaries of the e or spacing unit. | LATERAL #1 SEC 29 177 Spot Location NE 1/4 SW Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location 1/4 | N RGE 24W 1/4 SE 1/4 96 Radius of Turn 9768' RGE (1/4) | SW 1/4 573 End Pt Loc 349' | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U | Total Length 9° Joint or Property Line: Lines FSL | |
| re than three drainholes are proposed, attach a rate sheet indicating the necessary information. stion must be stated in degrees azimuth. se note, the horizontal drainhole and its end must be located within the boundaries of the error spacing unit. ctional surveys are required for all nholes and directional wells. | LATERAL #1 SEC 29 Spot Location NE 1/4 Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation | N RGE 24W 1/4 SE 1/4 Radius of Turn 96 True Vertical Depth 9768' RGE 0 1/4 Radius of Turn | SW 1/4 573 End Pt Loc 349' COUNTY | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U Feet From 1/4 Sec Direction | 349 FSL 9° Total Length Jnit or Property Line: Lines FSL Total Length | 4289' |
| ore than three drainholes are proposed, attach a strate sheet indicating the necessary information. Cition must be stated in degrees azimuth. se note, the horizontal drainhole and its end through the boundaries of the e | LATERAL #1 SEC 29 Spot Location NE 1/4 Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation | N RGE 24W 1/4 SE 1/4 96 Radius of Turn 9768' RGE (1/4) | SW 1/4 573 End Pt Loc 349' COUNTY | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U Feet From 1/4 Sec Direction | Total Length 9° Joint or Property Line: Lines FSL | 4289' |
| are than three drainholes are proposed, attach a rate sheet indicating the necessary information. It in must be stated in degrees azimuth, se note, the horizontal drainhole and its end must be located within the boundaries of the error spacing unit. | SEC 29 17WP Spot Location NE 1/4 SW Depth of Deviation 90S Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth | N RGE 24W 1/4 SE 1/4 Radius of Turn 96 True Vertical Depth 9768' RGE 0 1/4 Radius of Turn | SW 1/4 573 End Pt Loc 349' COUNTY | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U Feet From 1/4 Sec Direction | 349 FSL 9° Total Length Jnit or Property Line: Lines FSL Total Length | 4289' |
| ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information. It is not to the horizontal drainhole and its end at must be located within the boundaries of the error spacing unit. | SEC 29 TWP 17 Spot Location NE 1/4 SW Depth of Deviation 90S Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth | N RGE 24W 1/4 SE 1/4 96 Radius of Turn 9768' RGE 0 RGE 1/4 RAGIUS of Turn 1/4 RAGIUS of Turn True Vertical Depth | SW 1/4 573 End Pt Loc 349' COUNTY | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U Feet From 1/4 Sec Direction | 349 FSL 9° Total Length Jnit or Property Line: Lines FSL Total Length | 4289' |
| ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information. It is not to the horizontal drainhole and its end at must be located within the boundaries of the error spacing unit. | LATERAL #1 SEC 29 Spot Location NE 1/4 SW Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location Measured Total Depth 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location | RGE | SW 1/4 573 End Pt Loc 349' COUNTY | LLIS Feet From 1/4 Sec Direction 16 ation From Lease, U Feet From 1/4 Sec Direction | Total Length 9° Jnit or Property Line: Lines FSL Total Length Jnit or Property Line: | 4289' |
| ore than three drainholes are proposed, attach a arate sheet indicating the necessary information. cition must be stated in degrees azimuth. use note, the horizontal drainhole and its end through the content of the eor spacing unit. | LATERAL #1 SEC 29 Spot Location NE 1/4 SW Depth of Deviation Measured Total Depth 14,280' LATERAL #2 SEC TWP Spot Location Measured Total Depth 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location | RGE | SW 1/4 573 End Pt Loc 349' COUNTY 1/4 End Pt Loc | Feet From 1/4 Sec Direction 16 Cation From Lease, U Feet From 1/4 Sec Direction Cation From Lease, U | Total Length 9° Joit or Property Line: Lines FSL Total Length Joit or Property Line: | 4289' FWL |