

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 26067 A

Approval Date: 05/27/2014
Expiration Date: 11/27/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 2S Rge: 2W

County: CARTER

SPOT LOCATION: N2 SE NW SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1850 990

Lease Name: BENITEZ

Well No: 1-25

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: WILLIAMS R J OIL & GAS LLC

Telephone: 5804906169

OTC/OCC Number: 19861 0

WILLIAMS R J OIL & GAS LLC
PO BOX 1931
ARDMORE, OK 73402-1931

ZENAIDO BENITEZ
HCR 60 BOX 79
SPRINGER OK 73458

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|---------|-------|------|-------|
| 1 DEESE | 500 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: 596111

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 1900

Ground Elevation: 910

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1500 Average: 750

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 26067 BENITEZ 1-25

| Category | Description |
|-----------------|--|
| FRAC FOCUS | 5/27/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM |
| SPACING -596111 | 5/27/2014 - G72 - (40) NW SW 25-02S-02W EST DEESS, OTHERS |

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