

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047249000000

Completion Report

Spud Date: August 08, 2014

OTC Prod. Unit No.: 047-214952

Drilling Finished Date: August 30, 2014

1st Prod Date: November 01, 2014

Completion Date: November 01, 2014

Drill Type: HORIZONTAL HOLE

Well Name: CLARA PEARL 36_25-21N-3W 1WHX

Purchaser/Measurer:

Location: GARFIELD 36 21N 3W
NW SE SE SE
441 FSL 560 FEL of 1/4 SEC
Derrick Elevation: 1198 Ground Elevation: 1174

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
628422

Increased Density
Order No
627421

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	75#	J-55	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	537		290	SURFACE
INTERMEDIATE	7"	26#	RYH110E	5403		400	2020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	RYH-110	6552	0	1125	6406	12958

Total Depth: 12958

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4620	BRIDGE PLUG - RETRIEVABLE
12500	BRIDGE PLUG - COMPOSITE

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2014	WOODFORD	367		961	2619	1794	PUMPING		30	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
624494	640			6069			12465			
626087	640									
627000	MULTIUNIT									
Acid Volumes				Fracture Treatments						
703 BBLS OF ACID (16 STAGES)				179,337 BBLS OF FLUID						
				3,256,170 #40/70						
				35,060 100 MESH						

Formation	Top
WOODFORD	5317

Were open hole logs run? Yes
Date last log run: August 26, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. MULTIUNIT ORDER #627000. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 21N RGE: 3W County: GARFIELD

NE SW SE NE

2188 FNL 851 FEL of 1/4 SEC

Depth of Deviation: 4889 Radius of Turn: 367 Direction: 358 Total Length: 7702

Measured Total Depth: 12958 True Vertical Depth: 5305 End Pt. Location From Release, Unit or Property Line: 851

FOR COMMISSION USE ONLY

1127042

Status: Accepted