Oklahoma Corporation Commission Oil & Gas Conservation Division

Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

1. API No.: 35083242960000	
2. OTC Prod. Unit No.: 083-214685	
3. Date of Application: December 12, 2014	

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRO	ODUCTION CO LP				(DIC/OCC No. 20751
333 W SHERIDAN AV	E DEC 34.428					0.
OKLAHOMA CITY, OF	C 73102-5010					A 10 A
Phone	4052353611					
Fax	4052287518					A A
6. Lease Name/Well N	No. LEMMONS 14-19N-3	W 2WH			7	
7. Location within Se	c. (1/4 1/4 1/4 1/4) NW	SE SE SE S	ec. 14	Twp. 19N	Rge. 3W	County LOGAN

The Following Facts	s are Submitted			1 1		
Name of common source	of supply	WOODFORD	Top and bottom of pay se	ection (perforations)	5983 - 9527	
Гуре of production (oil or	r gas)	Oil Method of producti		tion (flowing or art. lift) Art. Lift		
Latest test data by zone (oil, gas, and water)		O:165;G:580;W16 Wellhead or bottomhole pressure 93			40 PSI	
Spacing O	rder	Increased Density		Location Exception		
Order Number Unit Size 611316 640		Order Number Unit Size		Order Number	Unit Size	
		620964	100	004040		
b11316 	040	020904	176	621046		
Name of common source Type of production (oil or Latest test data by zone (r gas) (oil, gas, and water)	MISSISSIPPIAN Oil Same as Woodford	Top and bottom of pay se Method of production (flo Wellhead or bottomhole p	ection (perforations) wing or art. lift) pressure	9528 - 9978 Art. Lift 40 PSI	
Name of common source Type of production (oil or Latest test data by zone (Spacing O	e of supply r gas) (oil, gas, and water)	MISSISSIPPIAN Oil Same as Woodford Increase	Method of production (flow Wellhead or bottomhole production)	ection (perforations) wing or art. lift) pressure Location E	Art. Lift 40 PSI	
Name of common source Type of production (oil or Latest test data by zone (r gas) (oil, gas, and water)	MISSISSIPPIAN Oil Same as Woodford	Method of production (flo	ection (perforations) wing or art. lift) pressure	Art. Lift 40 PSI	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be	Yes	X No	
filed no later than five (5) days after submission of this application.			

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11. Classification of well (see OAC 165:10-13-2): Oil

1	2.	Attach	the	Fold	wing	q:
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Δ	Correlation log section (norosity	resistivity	or gamma r	av) with t	on and hottom of	f nerforated interva	als marked
л.	Correlation for Section (DUIUSILV.	I COIOUVILV.	oi uaiiiiia i	av, willi l	ob and bolloni of	i bellulated liitelya	ais illaineu.

- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

Yes X No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

 Brenda Baker
 brenda.baker@dvn.com
 Regulatory Specialist
 405.228.7598

 Signature
 Title
 Phone (AC/NO)

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