

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007257010000

**Completion Report**

Spud Date: October 19, 2014

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2014

1st Prod Date: November 15, 2014

Completion Date: November 12, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: FRANTZ TRUST 1-33H

Purchaser/Measurer:

Location: BEAVER 33 2N 21E CM  
SW SE SW SW  
200 FSL 700 FWL of 1/4 SEC  
Derrick Elevation: 2920 Ground Elevation: 2904

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
7130 S LEWIS AVE STE 1000  
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
632553

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1974		605	SURFACE
INTERMEDIATE	7	26	L-80	6580		345	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11084**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2014	MARMATON	111	40	29	261	1165	PUMPING		24/64	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
606514		640			There are no Perf. Intervals records to display.					
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
TORONTO	5185
LANSING	5500
KC/CHECKERBOARD	6118
MARMATON	6532

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE - NO FRAC - ISIP - VACUUM FORMATIONS: LANSING - 5500 TVD; KC CHECKERBOARD - 6078 TVD; MARMATON - 6326 TVD OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6580' TO TOTAL DEPTH OF 11084'. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 2N RGE: 21E County: BEAVER Meridian: CM NW NE NW NW 165 FNL 700 FWL of 1/4 SEC Depth of Deviation: 5675 Radius of Turn: 680 Direction: 359 Total Length: 4552 Measured Total Depth: 11084 True Vertical Depth: 6319 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY
Status: Accepted
1127006