

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23877 A

Approval Date: 10/14/2014
Expiration Date: 04/14/2015

Straight Hole Oil & Gas

Amend reason: CHANGE WELL TYPE FROM STRAT TEST TO OIL/GAS; CHANGE FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 7N Rge: 3E County: POTTAWATOMIE
SPOT LOCATION: SE NW SE NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 850 1690

Lease Name: ROMULUS Well No: 2 Well will be 1790 feet from nearest unit or lease boundary.
Operator Name: MARJO OPERATING COMPANY INC Telephone: 9185830241 OTC/OCC Number: 19301 0

MARJO OPERATING COMPANY INC
PO BOX 729
TULSA, OK 74101-0729

RAMON M. RAMIREZ
P.O. BOX 66
MACOMB OK 74852

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HUNTON	4367	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 626520

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5100

Ground Elevation: 927

Surface Casing: 230

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23877 ROMULUS 2

Category	Description
SPACING - 626520	12/11/2014 - G76 - (UNIT) NW4, SW4 NE4, NE4 SW4 & SE4 1-7N-3E EST WEST ROMULUS HUNTON UNIT FOR HNTN
WATERSHED STRUCTURE	10/14/2014 - G76 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 275-5220 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

125 23877 ROMULUS 2