**Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109224260000

OTC Prod. Unit No.:

### **Completion Report**

Spud Date: October 26, 2014

Drilling Finished Date: November 07, 2014

1st Prod Date:

Completion Date: November 07, 2014

Purchaser/Measurer:

First Sales Date:

Drill Type: Well Name: OKC SO WILCOX UNIT 19-11

DIRECTIONAL HOLE

- Location: OKLAHOMA 32 11N 2W SE SE NW SW 1595 FSL 1190 FWL of 1/4 SEC Derrick Elevation: 1297 Ground Elevation: 1281
- Operator: STEPHENS & JOHNSON OPERATING CO 19113 PO BOX 2249 811 6TH ST WICHITA FALLS, TX 76307-2249

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement												
Туре		Siz	e Weigh	Weight Grade		eet	PSI	SAX	Top of CMT			
CONI	CONDUCTOR 16 40		6 40	J-55	4	5		5	SURFACE			
SUI	RFACE	E 9 5/8 36 J-55 1287		287		650	SURFACE					
Liner												
Туре	Size	Weight	Grade	Length	PSI	PSI SAX Top Depth			Bottom Depth			
There are no Liner records to display.												

## Total Depth: 7187

Pae	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	er records to display.	68	CEMENT		
		1387	CEMENT		
		6895	CEMENT		

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
		•	There are n	o Initial Data	a records to disp	olay.					
		Con	npletion and	Test Data b	by Producing F	ormation					
Formation Name: N/A Code: Class: DRY											
Formation			ор								
VIOLA LIME			-		Vere open hole l Pate last log run:	-					
WILCOX SANI	)	6626 Were unusual drilling circumstand						untered? No			
TULIP CREEK 6824 Explanation:											

Initial Test Data

WELL WAS PLUGGED AS FOLLOWS: 200 SACKS CLASS H PLUG SET @ 6,895' - 6,500'; 225 SACKS CLASS H PLUG @ 1,387' - 869', TAG PLUG AT 869'; 25 SACKS CLASS H PLUG @ 68' - SURFACE. FILLED RAT HOLE AND MOUSE HOLE WITH 20 SACKS CEMENT. NOTE: DIRECTIONAL TOOLS LAID DOWN AT 6,419' BEFORE DRILLING WILCOX SAND, BOTTOM HOLE LOCATION ESTIMATED FROM SCHLUMBERGER GPIT DATA AND PROJECTED TO TD OF HOLE FROM LAST SCHLUMBER READING. PLEASE SEE GPIT DATA ON SCHUMBERGER BOREHOLE PROFILE LOG INCLUDED. IRREGULAR SECTION.

**Bottom Holes** 

Sec: 32 TWP: 11N RGE: 2W County: OKLAHOMA

SE SW NE SW

1475 FSL 1714 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7187 True Vertical Depth: 7161 End Pt. Location From Release, Unit or Property Line: 1475

# FOR COMMISSION USE ONLY

Status: Accepted

1127153

109-77470	PLEASE TYPE OR USE BLACK INK NOTE:					
UNIT NO. 19113-0	Attach copy of original 1002A if re	AS	Sl	JBN	<b>/11</b>	
X ORIGINAL AMENDED (Reason)		11111				

RECEIVED IT 1002A Rev. 2009

# NOV 2 0 2014

OKLAHOMA CORPORATION

TYPE OF DRILLING OPERATIO		_	SPUT	DATE	10/26	/14		~~~	640 Acres	114
STRAIGHT HOLE X SERVICE WELL If directional or horizontal, see re		-		FINISHED	11/7/					
COUNTY OKLAH			V DATE	OF WELL	11/7/	14		1.1.1		
LEASE			COM	PLETION						
INAME	SO WILCOX UNIT	15	9-11 1st PI	ROD DATE	NA		w	1		
SE 1/4 SE 1/4 NW	/ 1/4 SW 1/4 FSL 1	595' <sup>FWL OF</sup> 1'	190' RECO	OMP DATE	NA		~	i i i i i i i i i i i i i i i i i i i	a dilla andrea Talifa andrea	
ELEVATION 1297' Groun	nd 1281' Latitude (i	f known)	Longi (if kno					di t		
OPERATOR STEPHEN	IS & JOHNSON OP	FRATING CO			v 19113	3-0		X	Sector Sector	
ADDRESS					10110					
		P O BOX 2249								
WIC	HITA FALLS	STATE	ТХ	ZIP	7630	07	L	<u>       </u>	LOCATE WEI	
COMPLETION TYPE		CASING & CEMEN	IT (Form 100	2C must be	attached)					
SINGLE ZONE	P	TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	16"	40	J-55	45'			5.3 YD	SURFACE
Application Date COMMINGLED		SURFACE	9 5/8"	36	J-55	1287			650	SURFAC
Application Date			9 5/6		3-35	1207			0.50	SURFACE
ORDER NO.		INTERMEDIATE								
NCREASED DENSITY ORDER NO.		PRODUCTION								
		LINER								
						207	-		TOTAL	7187'
			201			387' TYPE		mt	DEPTH	1101
PACKER @ BRAN			08 TYPE		PLUG @	TYPE				
FORMATION	WILCOX SD-									<u></u>
ORMATION	WIECOX SD/								λ	
SPACING & SPACING	NON-SPACED									
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,										<del>999-000-00-00-00-00-00-00-00-00-00-00-00</del>
Disp, Comm Disp, Svc	DRY									
									1.00	
										<u>and a start of the start of th</u>
PERFORATED NTERVALS										
NIERVALS										<u></u>
ACID/VOLUME										
								i	dan di dana	
FRACTURE TREATMENT										
Fluids/Prop Amounts)								<u>Anna an </u>		
	Min Gas A	llowable (165	:10-17-7)		Gas Pur	chaser/Measur	ar			<u>1997 - 1</u>
	OR		,		First Sal					<u></u>
NITIAL TEST DATA	Oll Allowa	able (165:10-13-3)								
NITIAL TEST DATE							_			
						de en	_			المستخدرية بيته
DIL-GRAVITY ( API) GAS-MCF/DAY		+					-			
GAS-OIL RATIO CU FT/BBL							-			<u></u>
VATER-BBL/DAY						L.				
PUMPING OR FLOWING										
NITIAL SHUT-IN PRESSURE										
CHOKE SIZE										<u>en en litere en el composition en el compositio</u>
LOW TUBING PRESSURE	A 1									
A record of the formations drille	d through, and pertorent rema	rks are presented on the	e reverse. I d	eclare that I h	ave knowledge	of the contents	of this re	port and am	authorized by	my organization
o make this report, which was p	prepared by me of under my su	pervision and direction	, with the data	and facts stat	ted herein to b	e true, correct, a	nd comp	lete to the be	st of my know	rledge and belief
SIGNATU	Inna,				-)		1	1/18/20	1	0-723-216
P O BOX		/ICHITA FALLS		NT OR TYPE 76307	-)		hail	DATE Imore@s		ONE NUMBER
ADDRES		CITY	STA	ZIP				EMAIL ADD		
							and a second second			and the light of the second

11111

PLEASE TYPE OR USE BLACK IN FORMATION RECORD Give formation names and tops, if available, or descriptions a drilled through. Show intervals cored or drillstem tested.		LEASE NAMEOKC SO WILCOX UNIT 19-11
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
VIOLA LM	6434'	
WILCOX SD	6626'	
TULIP CREEK	6824'	2) Reject Codes
		Were open hole logs run? X_yesno   Date Last log was run 11/5/2014   Was CO2 encountered? yes Xno   Was H2S encountered? yes Xno   Were unusual drilling circumstances encountered? yes Xno   If yes, briefly explain below: yes X
Other remarks: Well was plugged as follows:	200 sx class H plug so	et @ 6895-6500', 225 sx class H plug @ 1387-869', tag plug at 869',
25 sx class H plug @ 68-surface. Filled ra		
		Sand, bottom hole location estimated from Schlumberger GPIT data and
	and the second	see GPIT data on Schlumberger Borehole Profile log included.

640 Acres												
		Х										

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

#### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	32	TWP	11N	RGE	2W		COUNTY		0	KLAHO	MA	1	
Spot I	Locat N	on 1/4	SW	1/4	NE	1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	1475'	FWL	1714'
Meas	ured	Total Depth	1		True Vertic	al De	oth		BHL From Lease, Unit, or Pro	operty Line	:	-	
		7187	"			716	51'			147	5'		

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATER	AL #1									
SEC	TWP	RGE		COUNTY	COUNTY					
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth o De∨iatio	f	1/4	Radius of Turn	1/4	Direction	Total Length				
Measured Total Depth True Vertical Depth				pth	BHL From Lease, Unit, or Pr					
LATER	AL #2									
SEC	TWP RGE C		COUNTY	OUNTY						
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth o Deviatio			Radius of Turn		Direction	Total Length				
Measure	ed Total Depth	- -	True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:				
LATER	AL #3									
SEC	TWP	RGE	COUNTY							
Spot Loo	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth of De∨iatio	f n		Radius of Turn		Direction	Total Length				
Measured Total Depth True Vertical Depth					BHL From Lease, Unit, or Property Line:					