

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224260000

Completion Report

Spud Date: October 26, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 07, 2014

1st Prod Date:

Completion Date: November 07, 2014

Drill Type: DIRECTIONAL HOLE

Well Name: OKC SO WILCOX UNIT 19-11

Purchaser/Measurer:

Location: OKLAHOMA 32 11N 2W
SE SE NW SW
1595 FSL 1190 FWL of 1/4 SEC
Derrick Elevation: 1297 Ground Elevation: 1281

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST
WICHITA FALLS, TX 76307-2249

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	45		5	SURFACE
SURFACE	9 5/8	36	J-55	1287		650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7187

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
68	CEMENT
1387	CEMENT
6895	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: DRY

Formation	Top
VIOLA LIME	6434
WILCOX SAND	6626
TULIP CREEK	6824

Were open hole logs run? Yes
Date last log run: November 05, 2014
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL WAS PLUGGED AS FOLLOWS: 200 SACKS CLASS H PLUG SET @ 6,895' - 6,500'; 225 SACKS CLASS H PLUG @ 1,387' - 869', TAG PLUG AT 869'; 25 SACKS CLASS H PLUG @ 68' - SURFACE. FILLED RAT HOLE AND MOUSE HOLE WITH 20 SACKS CEMENT. NOTE: DIRECTIONAL TOOLS LAID DOWN AT 6,419' BEFORE DRILLING WILCOX SAND, BOTTOM HOLE LOCATION ESTIMATED FROM SCHLUMBERGER GPIT DATA AND PROJECTED TO TD OF HOLE FROM LAST SCHLUMBER READING. PLEASE SEE GPIT DATA ON SCHUMBERGER BOREHOLE PROFILE LOG INCLUDED. IRREGULAR SECTION.

Bottom Holes
Sec: 32 TWP: 11N RGE: 2W County: OKLAHOMA
SE SW NE SW
1475 FSL 1714 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 7187 True Vertical Depth: 7161 End Pt. Location From Release, Unit or Property Line: 1475

FOR COMMISSION USE ONLY
Status: Accepted
1127153

API NO. 109-22426
 OTC PROD. UNIT NO. 19113-0

PLEASE TYPE OR USE BLACK INK
 NOTE:
 Attach copy of original 1002A if re

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

NOV 20 2014

OKLAHOMA CORPORATION
 COMMISSION
 640 Acres

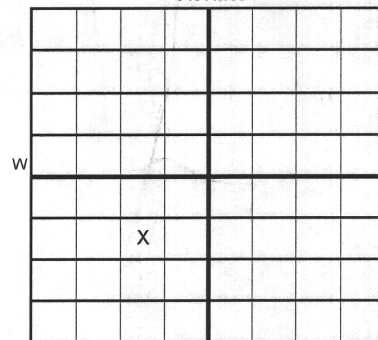
ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	32	TWP	11N	RGE	2W	SPUD DATE	10/26/14
LEASE NAME	OKC SO WILCOX UNIT			WELL NO.	19-11	DATE OF WELL COMPLETION	11/7/14	DRLG FINISHED DATE	11/7/14
SE 1/4	SE 1/4	NW 1/4	SW 1/4	FSL	1595'	FVL OF 1/4 SEC	1190'	1st PROD DATE	NA
ELEVATION Derrick FL	1297'	Ground	1281'	Latitude (if known)		Longitude (if known)		RECOMP DATE	NA
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR NO.	19113-0				
ADDRESS	P O BOX 2249								
CITY	WICHITA FALLS			STATE	TX	ZIP	76307		



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	45'		5.3 YD	SURFACE
SURFACE	9 5/8"	36	J-55	1287'		650	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6895' TYPE cmt PLUG @ 1387' TYPE cmt TOTAL DEPTH 7187'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ 68' TYPE cmt PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

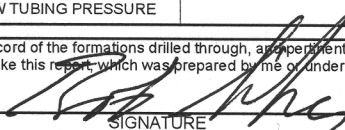
FORMATION	WILCOX SD						
SPACING & SPACING ORDER NUMBER	NON-SPACED						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE
 BOB GILMORE NAME (PRINT OR TYPE)
 P O BOX 2249 ADDRESS
 WICHITA FALLS TX CITY
 76307 STA ZIP
 11/18/2014 DATE
 940-723-2166 PHONE NUMBER
 bgilmore@sjoc.net EMAIL ADDRESS

