

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139240950001

Completion Report

Spud Date: March 02, 2006

OTC Prod. Unit No.: 139-013962-0-0000

Drilling Finished Date: March 11, 2006

Amended

1st Prod Date: April 25, 2006

Amend Reason: TEMPORARILY ABANDONED AND WELL NAME CHANGE - (PREVIOUSLY STONEBRAKER A 149)

Completion Date: April 21, 2006

Recomplete Date: December 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: SMCU (STONEBRAKER A 149) 101

Purchaser/Measurer:

Location: TEXAS 14 3N 13E CM
SW NW NE SW
2150 FSL 1630 FWL of 1/4 SEC
Derrick Elevation: 3176 Ground Elevation: 3165

First Sales Date:

Operator: OXY USA INC 9012
PO BOX 27757
5 E GREENWAY PLZ STE 110
HOUSTON, TX 77227-7757

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1680		765	SURFACE
PRODUCTION	5 1/2	17	J-55	6390		175	5078

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6390

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MORROW			Code: 402MRRW				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					6070			6100		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					30,413 GALLONS 75Q N2 WITH 15 POUNDS X-LINK GEL BASE, 67,603 POUNDS 20/40 SAND					

Formation	Top
COUNCIL GROVE	2814
HEEBNER	4178
LANSING	4354
MARMATON	5160
CHEROKEE	5442
MORROW	6060

Were open hole logs run? Yes
Date last log run: March 31, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1127172

139-24095-01

AS SUBMITTED

API NO.
35-139-24095

OTC PROD. UNIT NO.
139-013962-0-0000

Rule 165:10-3 ORIGINAL

AMENDED

Reason Amended: Temporarily Abandoned and Well Name Change (previously Stonebraker A-149)

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

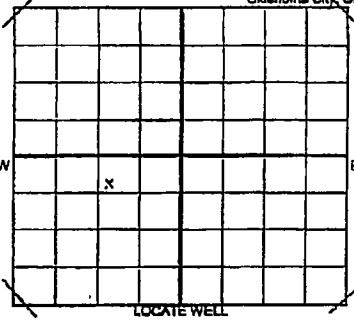
Form 100-
Rev. 1996

402MRRW
COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for location.

COUNTY Texas	SEC 14	TWP 3N	RGE 13 ECM
LEASE NAME SACU	WELL NO. 101		
SW 1/4 NW 1/4 NE 1/4 SW 1/4		2150 FSL	1630 FWL OF 1/4 SEC
ELEVATION Oerrick Ft	3176	Ground	3165
DRILG FINISHED 03/11/2006		WELL COMPLETION 04/21/2006	
1ST PROD DATE 04/25/2006		RECOMP DATE 12-9-2014	



OPERATOR NAME OXY USA Inc.	OTC/OCC OPERATOR NO. 09012-0000
ADDRESS P. O. Box 2528	
CITY Liberal	STATE KS
ZIP 67905	

COMPLETION TYPE	OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
<input checked="" type="checkbox"/> SINGLE ZONE	Morrow	6070	6180
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.			
<input type="checkbox"/> COMINGLED ORDER NO.			
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.			
<input type="checkbox"/> INCREASED DENSITY ORDER NO.			
<input type="checkbox"/> PENALTY			

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	J-55	1000		765		Circ to Surface
Intermediate								
Production	5 1/2	17	J-55	6390		175		5078
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH 6390

PLUG @ _____ TYPE _____

FORMATION	Morrow
SPACING & SPACING ORDER NUMBER	Unspaced
CLASS: Oil, Gas, Dry, brl, D/so, Comm Disp	OTA
PERFORATED INTERVALS	6095-6100 4 sp 6070-6100 4 sp
ACID VOLUME	
Fracture Treated?	30,413 gals 750N2 w/15# X-link gel base, 87,603# 20/40 sand
Fluids Amounts	

INITIAL TEST DATA	
INITIAL TEST DATE	03/11/2006
OIL-BBL/DAY	2
OIL-GRAVITY (API)	
GAS-MCF/DAY	0
GAS-DIL RATIO CU FT/BBL	
WATER-BBL/DAY	2
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHORE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: *Janna Burton* NAME (PRINT OR TYPE): JANNA BURTON

P. O. BOX 2528 LIBERAL KS 67805
ADDRESS CITY STATE ZIP

May 18, 2010 DATE 620-629-4206 PHONE NUMBER

RECEIVED

DEC 10 2014

OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or description, drilled through. Show intervals cored or drilstem tested.

Thickness of formations

LEASE NAME SMCU

WELL NO. 101

NAMES OF FORMATIONS	TOP	BOTTOM
COUNCIL GROVE	2814	363
HEEBNER	4178	1001
LANSING	4354	-1188
MARMATON	5160	-1983
CHEROKEE	5442	-2265
MORROW	8060	-2833

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 03/31/2006

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks:

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth			True Vertical Depth
Feet From Quarter Section Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.