Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35139359450001	<b>Completion Report</b>	Spud Date: November 05, 1963
OTC Prod. Unit No.:		Drilling Finished Date: November 25, 1963
Aurora da d		1st Prod Date: December 06, 1963
Amended		Completion Date: December 12, 1963
Amend Reason: WELL IS TEMPORARILY ABANDONED PERFORATIONS	STATUS / SHOW ADDITIONAL	Recomplete Date: December 09, 2014
Drill Type: STRAIGHT HOLE		
Well Name: SIMMONS C 1		Purchaser/Measurer:
Location: TEXAS 26 6N 12E CM		First Sales Date:

Location: TEXAS 26 6N 12E CM C NW SE 1980 FSL 660 FWL of 1/4 SEC Derrick Elevation: 3467 Ground Elevation: 3458

Operator: OXY USA INC 9012 PO BOX 27757 5 E GREENWAY PLZ STE 110 HOUSTON, TX 77227-7757 Purchaser/Measurer: First Sales Date:

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	7 Г	Order No
	Multiple Zone	There are no Location Exception records to display.	T   T	There are no Increased Density records to display.
	Commingled			

				С	asing and Cer	nent				
٦	Гуре	Si	ze	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	8 :	5/8	24	A	17	40		700	SURFACE
PROE	DUCTION	5	1/2	14 / 15.5	A	62	49		150	5820
					Liner					
Туре	Size	Weight	G	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
			•	There are	no Liner record	ds to displ	ay.	-		1

## Total Depth: 6620

Pac	ker	Р	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	6055	CIBP

				Initial Tes	st Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	I		There are	e no Initial Dat	a records to disp	olay.				
		Con	npletion a	nd Test Data	by Producing F	ormation				
	Formation Name: MOF	ROW		Code: 402MRRW Class: TA						
	Spacing Orders				Perforated In	ntervals		7		
Orde	Order No Unit Size			Froi	m	•	То			
There are no Spacing Order records to display.				593	5930 5974					
	Acid Volumes			Fracture Treatments						
There a	are no Acid Volume record	s to display.		There are no	Fracture Treatm	nents record	s to display.			
Formation		Γ	ор							
SAND AND A					Nere open hole l Date last log run:	•				
					Date last log full.					
SAND, RED B	EDS AND SHALE			1741 V	Nere unusual dri	lling circums	tances encou	untered? No		
ANHYDRITE /	AND SHALE			1875 E	Explanation:					
IME				2955						
IME AND SH	ALE			3775						
LIME AND SA	ND			6136						

6190

6262

Other Remarks

SHALE AND SAND

SAND AND LIME

There are no Other Remarks.

## FOR COMMISSION USE ONLY

Status: Accepted

1127169

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	01		AJ	J	U	<b>D IVI</b>							
API 25 420 25 24	PLEASE TYPE OR US	E BLACK INK		7777	7777	,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	m	2		EC 1 0		Form 10
NO 30-139-30940	NOTE: Attach copy of origin			reentry,	OKI	LAHOMA CO Oil & Ges Post	RPORATION Conservation Office Box 52	i COMMIS Division	<sup>s</sup> 'OKL	АНО		RPORAT	
			<i>,</i>	. 1.		Oklahoma Ci	ty, Oidahoma	73152-200			OMMIS	SIUN	
AMENDED (Reason)		is TA status.	Show A	id it	ina l	Telf3con	APLETION R	EPORT	-				
	IN DIRECTIONAL HOLE	HOR	ZONTAL HOLE		SPUD		11/05/	1963	l r	T	64 	0 Acres	
SERVICE WELL	verse for bottom hole lo	callon			DATE		11/25/	1963					╈
COUNTY Tex	as sec	26 TWP		12	DATE	COMPLETIO	N 12/1	2/1963					+
NAME	Simmons C		WELL NO. FWL OF	1	<b>{</b>	OD DATE	12/06/		l "			┨╌┼╼	
EL ELLATIO	1/4 SE 1/4 FSL	1980	1/4 SEC	660	RECO		7-9-2014	Æ		1			
N Derrick 3467 Groun				Y <sup>=</sup>	fit kno	M1)							
NAME	OXY USA		D 655	L	CC OPE	RATOR NO	09012	-0000		-			
ADDRESS	1 !	P.0	). Box 252	ы 	1/2	l:		OF.	╡╏				
	Liberal		STATE		KS	ZIP	679		] '		LOC	ATE WELL	
COMPLETION TYPE		1		ement (Pe	(Form	1002C mus SIZE	t be attache WEIGHT	d} GRADE	· · · ·	EET	PS	SAX	TOP OF CMT
MULTIPLE ZONE		-	Conductor				WEIGHT	GIVIDE	'	661			
COMMINGLED		+	Surface			8 5/8	24	A	1	740		700	Surface
LOCATION EXCEPTION	N/A	-	Intermediate	•		0.010		<u> </u>	<u>'</u>	/ 40			
ORDER NO. INCREASED DENSITY	N/A	-	Production			5 1/2	14/15.5	A	6	249	_	150	5820'
ORDER NO.		Ŀ	Liner				14/10/0						
	D & TYPE	PLU0	.@	N/A	TYPE		PLUG @	6055	TYPE	CIB	TOTAL C	DEPTH	6620'
PACKER @ BRAN		PLUC			TYPE		PLUG 🛛	<u> </u>	TYPE _		<u> </u>		
COMPLETION & TEST DAT		ORMATION	240	2	<u> Y </u> }	KW						·	<u>-</u>
FORMATION SPACING & SPACING	Marrow	·	Morrow	··									
ORDER NUMBER CLASS OIL Gas, Dry, Inj.												-	
Disp. Comm Disp. Svc	7	<u>A</u>	<u>, (1962)</u>	A									
PERFORATED	5970-5974		5930-5970	r 									
												_	
FRACTURE TREATMENT													
(Fluids/Prop Amounts)	· · · · · · · · · · · · · · · · · · ·										<u></u>	_	
L			7		1								
	Oli Allowabie (165:10-13-3)	L	Min Gas Allo (165:10-17-7)	NSDIE		First Sales	iser/Measurei Dale	·					
INITIAL TEST DATA	18/09/196	7 N//	A (perf`d in	1996)	<u>.                                    </u>								
OIL-BBL/DAY		<u> </u>	(poire in	1000,	4							1	
OIL-GRAVITY (API)	$\sum$												
GAS-MCF/DAY	CAOP 58,000	MCF											
GAS-OIL RATIO CU FT/BBL	<b>├Ă</b>												
WATER-BBL/DAY	FLOWING				+								
INITIAL SHUT-IN PRESSURE	1240				+			·····			<u>-</u>		
CHOKE SIZE	1240									····			
FLOW TUBING PRESSURE					+								
A record of the formations of	lilled brough, and peru	nent remarks ar	a presented on t	he reven	60.   de	clare that I hav	ve knowledge	of the cont	ants of thi	s report a	nd am autho	rized by my or	ganization
to make this report, which w	as prepared by me or u	ndor my supervi	sion and direction	n, with U	ne data a	and facts state	d herein to be Assistant	a true, com	ect, and o	implete t	to the best of 1 28/2012	my knowledge	and boller 529-4206
SIGNAT	JRE		vaillid			IT OR TYPE			• •		DATE		NUMBER
P.O. Box		Li	beral	KS	•	67905		******	ja	nna_t	ourton@c		
ADDRE													

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show Intervals cored or drillstam tested

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NAMES OF FORMATIONS	тор
Sand & Anhydrite	0'
Sand, Red Bed & Shale	1741'
Anhydrite & Shale	1875'
Lime	2955'
Lime & Shale	3775'
Lime & Sand	6136'
Shale & Sand	6190'
Sand & Lime	6262'
T.D.	6620'

LEASE NAME	Simmons	<u>c</u>		WEL	L NO
		FO	R COMMIS	SION USE ONLY	
ITD on filo APPROVED	DISAPP		2) Reject	Codes	
Were open holo	logs run?	yas	no		
Date Last log wa	חנה צו				
Was CO, encou				el what depths? el what depths?	
Was H <sub>i</sub> S encou					
Wes H <sub>i</sub> S encou: Were unusual di Il yes, brielly exp	rilling circumstar	nces encounte	ered7		yes no

 	 640	Acres			
				1	
 ·	 · · · · ·		<u> </u>		استحك

Other remarks

H mate than lives drainholes are proposed, atlach a separato sheet indicating the necessary information

Direction must be stated in degrees admuth. Plasse note, the horizont al disjubicle and Ha and pairl must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wels

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP		RGE	COUNTY		_	
Spot Location	) 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured To			True Vertical Dep		BHL From Lease, Unit, or Property	Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP		RGE	COUNTY				
Spot Location	1/4	1/4	1/4	<sup>ر</sup>	Feet From 1/	4 Sec Lines	FSL	FWL
Depth of Devi	ation		Radius of Turn	<i>``</i>	Direction	Tatal	Length	
Measured Total Depth			True Vertical Dep	ith	End Pt Location From Lease, Unit or Property Line			

LATERAL	#2
SEC	

SEC	TWP		RGE	COUNTY					
Spot Location 1/4 1/4			1/4 1/4		Feet From 1/4 Sec Lines		FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Li	Total Length		
Measured Total Depth			True Vertical D	epth	End Pt Location From Lease, Unit or Property Line				
	·								
LATERAL #3	۱ <u>ــــــــــــــــــــــــــــــــــــ</u>								

TWP		RGE	COUNTY					
	1/4	1/4	1	Feet From 1/4 :	Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction	Total I	Total Length		
Measured Total Depth		True Ventical De	քե	End Pt Location From Lease, Unit or Property Line				
		1/4	Radius of Turn	1/4 1/4 1/4 1/4	1/4 1/4 1/4 Feet From 1/4 : Radius of Turn Direction	1/4 1/4 Feet From 1/4 Sec Lines   1/4 1/4 1/4 For 1/4 Feet From 1/4 Sec Lines   Radius of Turn Direction Total I	1/4 1/4 1/4 Fast From 1/4 Sec Lines FSL   Radius of Turn Direction Total Length	