

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35139359450001

**Completion Report**

Spud Date: November 05, 1963

OTC Prod. Unit No.:

Drilling Finished Date: November 25, 1963

**Amended**

1st Prod Date: December 06, 1963

Amend Reason: WELL IS TEMPORARILY ABANDONED STATUS / SHOW ADDITIONAL PERFORATIONS

Completion Date: December 12, 1963

Recomplete Date: December 09, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: SIMMONS C 1

Purchaser/Measurer:

Location: TEXAS 26 6N 12E CM  
 C NW SE  
 1980 FSL 660 FWL of 1/4 SEC  
 Derrick Elevation: 3467 Ground Elevation: 3458

First Sales Date:

Operator: OXY USA INC 9012  
 PO BOX 27757  
 5 E GREENWAY PLZ STE 110  
 HOUSTON, TX 77227-7757

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1740		700	SURFACE
PRODUCTION	5 1/2	14 / 15.5	A	6249		150	5820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6620**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6055	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MORROW			Code: 402MRRW			Class: TA				
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					5930			5974		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SAND AND ANHYDRITE	0
SAND, RED BEDS AND SHALE	1741
ANHYDRITE AND SHALE	1875
LIME	2955
LIME AND SHALE	3775
LIME AND SAND	6136
SHALE AND SAND	6190
SAND AND LIME	6262

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted	1127169
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**AS SUBMITTED**

**RECEIVED**

DEC 10 2014

Form 1002A  
Rev 2009

API NO 35-139-35945  
OTC PROD  
UNIT NO

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

Well Is TA status. /show Additional Perf

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 11/05/1963  
ORIG FINISHED DATE 11/25/1963

COUNTY Texas SEC 26 TWP 6N RGE 12

WELL COMPLETION DATE 12/12/1983

LEASE NAME Simmons C WELL NO. 1

1st PROD DATE 12/06/1963

1/4 C 1/4 NW 1/4 SE 1/4 FSL 1980 FWL OF 1/4 SEC 660

RECOMP DATE 12-9-2014

ELEVATION 3467 Ground 3458 Latitude (if known)

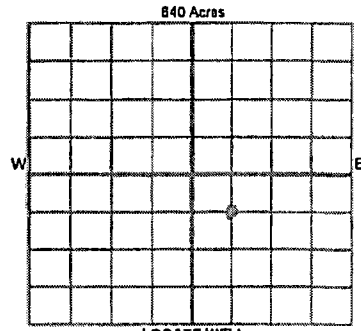
Longitude (if known)

OPERATOR NAME OXY USA Inc.

OTC/OCC OPERATOR NO 09012-0000

ADDRESS P.O. Box 2528

CITY Liberal STATE KS ZIP 67905



<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO. N/A
<input type="checkbox"/>	INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24	A	1740		700	Surface
Intermediate							
Production	5 1/2	14/15.5	A	6249		150	5820'
Liner							

PACKER @ N/A BRAND & TYPE PLUG @ N/A TYPE PLUG @ 6055 TYPE CIBP TOTAL DEPTH 6620'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 MRRW

FORMATION	Morrow	Morrow					
SPACING & SPACING ORDER NUMBER							
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	SEE TA	SEE TA					
PERFORMED INTERVALS	5970-5974'	5930-5970'					
ACID VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Oil Allowable (165:10-13-3)  Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA	
INITIAL TEST DATE	12/09/1963 N/A (perf'd in 1996)
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	CAOP 58,000 MCF
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1240
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janna Burton, Regulatory Assistant  
 SIGNATURE: Janna Burton  
 P.O. Box 2528  
 ADDRESS: Liberal, KS 67905  
 DATE: 12/28/2012  
 PHONE NUMBER: (620) 629-4206  
 EMAIL ADDRESS: janna\_burton@oxy.com

