

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129239810000

**Completion Report**

Spud Date: August 08, 2014

OTC Prod. Unit No.: 129-214672

Drilling Finished Date: September 27, 2014

1st Prod Date: November 02, 2014

Completion Date: November 02, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TRISTAN 1-3H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING, LLC

Location: ROGER MILLS 3 14N 24W  
SE SW SW SE  
100 FSL 2200 FEL of 1/4 SEC  
Latitude: 35.71153612 Longitude: -99.7370726  
Derrick Elevation: 0 Ground Elevation: 2148

First Sales Date: 11/2/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
624686

Increased Density
Order No
623951

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1495		593	SURFACE
INTERMEDIATE	7	26	HCP-110	10334		528	3575
PRODUCTION	4 1/2	15.10	HCP-110	15690		604	9940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2014	MARMATON	194	47.1	4020	20721	542	FLOWING	5419	14/64	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
606351	640			11494			15626			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				2,147,990# TOTAL PROP						

Formation	Top
DEESE	10975
MARMATON A	11246
MARMATON A BASE	11700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 3 TWP: 14N RGE: 24W County: ROGER MILLS
NW NE NW NE
272 FNL 1977 FEL of 1/4 SEC
Depth of Deviation: 10558 Radius of Turn: 573 Direction: 3 Total Length: 4824
Measured Total Depth: 15690 True Vertical Depth: 11065 End Pt. Location From Release, Unit or Property Line: 272

FOR COMMISSION USE ONLY
Status: Accepted
1127035