

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 00241 A

Approval Date: 12/05/2014
Expiration Date: 06/05/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 33 Twp: 7S Rge: 3E

County: LOVE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1040 1320

Lease Name: WARREN JONES

Well No: 2-1

Well will be 1040 feet from nearest unit or lease boundary.

Operator Name: ARCOTEX OIL & GAS INC

Telephone: 9406688632

OTC/OCC Number: 21438 0

ARCOTEX OIL & GAS INC
PO BOX 1357
GAINESVILLE, TX 76241-1357

US ARMY CORPS OF ENGINEERS
1100 S. COMMERCE, SUITE 831
DALLAS TX 75242

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	DEESE	6000	6	
2	DORNICK HILLS	8050	7	
3	TULIP CREEK	12150	8	
4	OIL CREEK LIME	12850	9	
5			10	

Spacing Orders: 627843

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 14088

Ground Elevation: 643

Surface Casing: 1316 IP

Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

FRAC FOCUS

12/2/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

SPACING - 627843

12/4/2014 - G75 - (160) SW4 33-7S-3E
EST DEESS, DKHL, TPCK, OCLM

This permit does not address the right of entry or settlement of surface damages.

085 00241 WARREN JONES 2-1

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.