

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 103 21984 F

Approval Date: 12/05/2014
Expiration Date: 06/05/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 15 Twp: 23N Rge: 2W County: NOBLE
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 1980

Lease Name: YOST Well No: 1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: TOOMEY OIL COMPANY INC Telephone: 9185831166 OTC/OCC Number: 2193 0

TOOMEY OIL COMPANY INC
PO BOX 1090
TULSA, OK 74101-1090

CHESAPEAKE OPERATING INC
P.O. BOX 18496
OKLAHOMA CITY OK 73154

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 SKINNER	4009	6	
2 WILCOX	4116	7	
3 ARBUCKLE	4231	8	
4		9	
5		10	

Spacing Orders: No Spacing Location Exception Orders: _____ Increased Density Orders: _____

Pending CD Numbers: _____ Special Orders: _____

Total Depth: 4360 Ground Elevation: 949 **Surface Casing: 284 IP** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	12/5/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	12/5/2014 - G91 - FORMATIONS UNSPACED; 80-ACRE LEASE (S2 NW4)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.