

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 103 24693

Approval Date: 12/04/2014
Expiration Date: 06/04/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 21N Rge: 1W County: NOBLE
SPOT LOCATION: C SE SW NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 990

Lease Name: WYATT Well No: 1-3 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: DAKOTA EXPLORATION LLC Telephone: 9188068687 OTC/OCC Number: 22446 0

DAKOTA EXPLORATION LLC
8801 S YALE AVE STE 120
TULSA, OK 74137-3375

CHARLES MONTE DEBORD
1622 INDIAN TRAIL
CHANDLER OK 74834

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	HOTSON	1133	6	BIG LIME	4300
2	SAMS	1630	7	OSWEGO	4370
3	PERRY	3230	8	SKINNER	4640
4	AVANT	3380	9	RED FORK	4680
5	COTTAGE GROVE	3710	10	WILCOX	5160

Spacing Orders: 282122

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5400

Ground Elevation: 1072

Surface Casing: 150

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

103 24693 WYATT 1-3

Category	Description
FRAC FOCUS	12/3/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	12/3/2014 - G76 - HOTSON, SAMS, PERRY, COTTAGE GROVE, BIG LIME, OSWEGO, SKINNER, RED FORK, WILCOX UNSPACED; 160-ACRE LEASE (NW4)
SPACING - 282122	12/3/2014 - G76 - (40) 3-21N-1W REFORM 147606/155413/233259 AVNT

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