Operator Name: UNT PETROLEUM COMPANY PO BOX 702500 Employee 9184337700; 9184337 OCCO Number: 1011 UNIT PETROLEUM COMPANY PO BOX 702500 CRAIG & TREVA LYNN CUSTER P.O. BOX 130 BOKER TX 7005 TULSA, OK 74170-2500 DoKER TX 7005 Formation(s) (Permit Valid for Listed Formations Only): Name Name Depth Name Depth 1 MARMATON 6500 6 7 6 7 6 2 3 0 10 7 7 6 7<		OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)						A	007 25703 Oil & Gas	API NUMBER:	
SPOT LOCATION: WE NW Performation of the intervention of the intervent				DRILL	<u>τ το ε</u>		AME	O'S	PLICATION CD NO	L & HEARING AF	mend reason: ADD Bl
POT LOCATION: WE WE Performation contract: 200 800 Lease Name: CUSTER Well Ne 1.328XL Well will be 200 feet from nearest unit or lease Main UNIT PETROLEUM COMPANY Telephone: 8164837700.9184837 OTCIOCC Number: 16711 UNIT PETROLEUM COMPANY DOX 702500 CRAIG & TREVA LYNN CUSTER P.O. BOX 130 DOX 702500 DOX 702500 DOX 702 BOOKER TX 79005 Formation(s) (Permit Valid for Listed Formations Only): CRAIG & TREVA LYNN CUSTER P.O. BOX 130 BOOKER TX 79005 10 Station for the second of a second a second a second of a second of a second of a secon											
Interview 200 800 Lease Name: CUSTER Well No: 1.32HXL Well will be 200 feet from nearest unit or lease Operator UNIT PETROLEUM COMPANY Totophone: 9194037700; 9184037 OTC/OCC Number: 16711 UNIT PETROLEUM COMPANY Totophone: 9194037700; 9184037 OTC/OCC Number: 16711 UNIT PETROLEUM COMPANY CRAIG & TREVA LYNN CUSTER P.O., BOX 130 BOOKER TX 79005 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MARMATON 6500 6 7 3 8 3						R	ounty: BEAVE	23ECM Co	wp: 2N Rge:	Sec: 32 T	WELL LOCATION:
Less Name: CUSTER Well No: 1-32ML Well will be 200 feet from nearest unit of lea Operator UNIT PETROLEUM COMPANY Telephone: 9184637700; 9184637 OTC/OCC Number: 16711 UNIT PETROLEUM COMPANY PO BOX 702500 CK 74170-2500 CRAIG & TREVA LYNN CUSTER P.O. BOX 130 BOCKER TX 79005 Formation(s) (Permit Valid for Listed Formations Only): Name CRAIG & TREVA LYNN CUSTER P.O. BOX 130 BOCKER TX 79005 Special Orders: Name Depth Name Depth 1 MARMATON 5500 5 10 Special Orders: Kateleo Boston 5 10 Special Orders: Special Orders: Special Orders: 201408991 Contino Exception Orders: Special Orders: 201408992 Special Orders: Special Orders: 201408991 Created Evention: 2752 Surface Casing: 1995 Depth to base of Treatable Water-Beering FM Under Foderal Jurisdiction: No Fresh Water Steppty Well Drillet: Yes Surface Water used to Drill: Type OFR System: NATER BASE1 D.One time land application - (REQUIRES PERANT) PERANT Type OFR System: NATER BASE1 Norter Steppty Well Drillet: Yes Surface Water used to Drilling Fuide: Yes Of Mud System: NATER BASE1 D.One tinne land application - (REQUIRES PERANT) PERANT				EST	WE	ORTH FROM	FROM		NW	NW	SPOT LOCATION:
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Name: CRAIG & TREVA LYNN CUSTER PO BOX 702500 TULSA, TULSA, OK 74170-2500 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 MARMATON 6500 7 3 8 4 9 5 10 Specing Orders: Norne No Spacing Location Exception Orders: Pending CD Numbers: 201408691 201408691 201408691 201408690 Surface Casing: Total Depth: 16672 Ground Elevation: 2752 Surface Casing: 1995 Depth to base of Treatable Water-Bearing FM Under Foderal Juridiction: No Print INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts Type of Pit System: CLOSED Closed System Maans Steel Pts <th>se boundary.</th> <th>200 feet from nearest unit or lease</th> <th>Well will be</th> <th></th> <th></th> <th>-32HXL</th> <th>Well No:</th> <th></th> <th></th> <th>USTER</th> <th>Lease Name:</th>	se boundary.	200 feet from nearest unit or lease	Well will be			-32HXL	Well No:			USTER	Lease Name:
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BOKER TX 73005 Formation(s) (Permit Valid for Listed Formations Only): Image: Comparison of the second of the secon		ICUSTER									PO BOX 7
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Chlorides Max: 2000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	IT NO: 14-28753		lication (REOI	e time land appli	D One			5 51661 1115			
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.											
									ter than 10ft below I? N	round water grea unicipal water wel on Area? N ed in a Hydrologic	Is depth to top of Within 1 mile of n Wellhead Protect Pit is loca
Liner not required for Category: C									;		
Pit Location is BED AQUIFER											
Pit Location Formation: OGALLALA									ALA		

HORIZONTAL HOLE 1

Sec 05 Twp 1N Rge 23E Cour	nty BEAVER							
Spot Location of End Point: SW SE S	W SW							
Feet From: SOUTH 1/4 Section Line:	165							
Feet From: EAST 1/4 Section Line:	1700							
Depth of Deviation: 5500								
Radius of Turn: 619								
Direction: 162								
Total Length: 10200								
Measured Total Depth: 16672								
True Vertical Depth: 7380								
End Point Location from Lease,								
Unit, or Property Line: 165								
Notes:								
Category	Description							
DEEP SURFACE CASING	11/17/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING							
PENDING CD - 201408690	12/3/2014 - G76 - (E.O)(640)(HOR) 5-1N-23ECM & 23-2N-23ECM EXT 588699 MRMN COMPL. INT. NLT 330' FB (COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS) REC 12/1/2014 (MCKEOWN)							
PENDING CD - 201408691	12/3/2014 - G76 - (E.O) 32-2N-23ECM & 5-1N-23ECM EST MULTIUNIT HORIZTONAL WELL X201408690 MRMN 50% 32-2N-23ECM 50% 5-1N-23ECM NO OPR. NAMED REC 12/1/2014 (MCKEOWN)							
PENDING CD - 201408692	12/3/2014 - G76 - (E.O) 32-2N-23ECM & 5-1N-23ECM X201408691 MRMN SHL NCT 100 FNL, NCT 100 FWL 32-2N-23ECM COMPL. INT. (32-2N-23ECM) NCT 165 FNL, NCT 0 FSL, NCT 660 FWL COMPL. INT. (5-1N-23ECM) NCT 0 FNL, NCT 165 FSL, NCT 660 FEL NO OPR. NAMED REC 12/1/2014 (MCKEOWN)							