

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35141204880000

Completion Report

Spud Date: September 02, 2014

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2014

1st Prod Date: November 03, 2014

Completion Date: November 03, 2014

Drill Type: STRAIGHT HOLE

Well Name: KELLY 3

Purchaser/Measurer:

Location: TILLMAN 12 3S 19W
 SW NE SW NW
 1930 FNL 665 FWL of 1/4 SEC
 Derrick Elevation: 1267 Ground Elevation: 1257

First Sales Date:

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390
 HOUSTON, TX 77024-2851

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
626140

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	241		125	SURFACE
PRODUCTION	5 1/2	17	J-55	5286		500	2103

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5286

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5240	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2014	STRAWN	5					PUMPING		10/64	

Completion and Test Data by Producing Formation										
Formation Name: STRAWN			Code: 404STRN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
584690		80		4996			5010			
Acid Volumes				Fracture Treatments						
1,750 GALLONS 20% HCL				There are no Fracture Treatments records to display.						

Formation	Top
STRAWN	4200

Were open hole logs run? Yes
Date last log run: September 08, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1127030



RECEIVED

NOV 13 2014

Form 1002A Rev. 2009

API NO. 141 - 20488
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original 1 if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

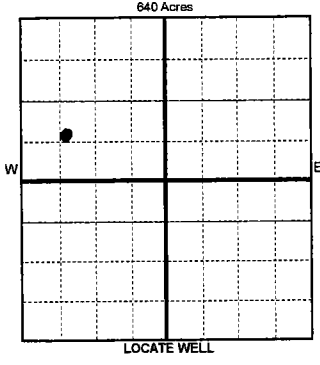
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/2/2014
DRLG FINISHED DATE 9/9/2014
DATE OF WELL COMPLETION 11/3/2013
1st PROD DATE 11/3/2014
RECOMP DATE
COUNTY TILLMAN SEC 12 TWP 3S RGE 19W
LEASE NAME KELLY WELL NO. 3
SW 1/4 NE 1/4 SW 1/4 NW 1/4 FNL OF 1/4 SEC 1930 FWL OF 1/4 SEC 665
ELEVATION Demick FL 1267 Ground 1257 Latitude (if known) Longitude (if known)
OPERATOR NAME AC OPERATING COMPANY LLC OTC/OCC OPERATOR NO. 23061
ADDRESS 952 ECHO LANE, STE. 390
CITY HOUSTON STATE TX ZIP 77024-2851



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
 EXCEPTION ORDER
NO.
 INCREASED DENSITY
ORDER NO. 626140

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36#	J-55	241		125	SURFACE
INTERMEDIATE							
PRODUCTION	5-1/2	17#	J-55	5,286		500	2103
LINER							
TOTAL DEPTH							5,286

PACKER @ _____ BRAND & TYPE _____ PLUG @ 5240 TYPE Cement PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404STRN

FORMATION	Strawn	No Frac
SPACING & SPACING ORDER NUMBER	80 / 584690	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
	4996 - 5010	
PERFORATED INTERVALS		
ACID/VOLUME	1750 Gal. 20% HCl	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/3/2014
OIL-BBL/DAY	5
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	10/64"
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tal Oden Oil & Gas Consulting LLC DATE 11/11/14 PHONE NUMBER 405-819-1763
11809 CENTURY DR. OKC OK 73162 tal@todenllc.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

KELLY

WELL NO.

3

NAMES OF FORMATIONS	TOP
STRAWN	4,200

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9/8/14

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL :FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL :FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL :FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL :FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		