Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139009750002 **Completion Report** Spud Date: October 21, 1945

OTC Prod. Unit No.: Drilling Finished Date: November 09, 1945

1st Prod Date:

Amended

Completion Date: November 09, 1945 Recomplete Date: November 25, 2014

Drill Type: STRAIGHT HOLE

Amend Reason: TA

Well Name: HURLIMAN "A"UNIT 1 Purchaser/Measurer:

TEXAS 16 3N 15E CM Location: First Sales Date:

> NW NW NW SE 2590 FSL 50 FWL of 1/4 SEC

Latitude: 36.725695 Longitude: -101.4466 Derrick Elevation: 0 Ground Elevation: 0

Operator: FOUR STAR OIL & GAS CO 20942

1400 SMITH ST RM 44195 HOUSTON, TX 77002-7327

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10.75	29	ARMCO	403		200	SURFACE	
PRODUCTION	7	20	REW	2471		800	SURFACE	

Liner									
Type Size Weight Grade				Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	5.5			200	0	0	2459	2659	

Total Depth: 2659

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
2430	CIBP					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	lay.				
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: GUYMON-HUGOTON Code			Code: 45	e: 451GYHG Class: TA					
Formation Top Were open hole logs run? No										

FormationTopSEE ORIGINAL0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

REQUESTING TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL. FLUID TEST WAS PERFORMED ON 10/28/2014.

FOR COMMISSION USE ONLY

1126954

Status: Accepted

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