

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139354820003

**Completion Report**

Spud Date: October 31, 1963

OTC Prod. Unit No.:

Drilling Finished Date: November 20, 1963

**Amended**

1st Prod Date: January 03, 1964

Amend Reason: TA STATUS

Completion Date: June 08, 2005

Recomplete Date: November 25, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: J E WISE 2

Purchaser/Measurer:

Location: TEXAS 18 2N 15E CM  
SE NW NW SE  
1985 FSL 657 FWL of 1/4 SEC  
Latitude: 36.63779 Longitude: -101.4815  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: FOUR STAR OIL & GAS CO 20942

1400 SMITH ST RM 44195  
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J55	1639		900	SURFACE
PRODUCTION	4.5	10.5/11.6	J55	6860		300	5616

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6875**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6672	CIBP
5970	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: MORROW LOW				Code: 402MRRWL			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
58465		640		6722			6738		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: CHEROKEE		Code: 404CHRK		Class: TA	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5788	5804		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
CHEROKEE	5788

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REQUESTING TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL. FLUID TEST WAS PERFORMED ON 10/28/2014. 2-3/8" TBG SET AT 5808'.

**FOR COMMISSION USE ONLY**

1126946

Status: Accepted