

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139240280002

Completion Report

Spud Date: February 05, 2006

OTC Prod. Unit No.:

Drilling Finished Date: February 17, 2006

Amended

1st Prod Date: March 23, 2006

Amend Reason: TA STATUS

Completion Date: March 22, 2006

Recomplete Date: November 25, 2014

Drill Type: STRAIGHT HOLE

Well Name: WIGGINS B 2R

Purchaser/Measurer: ONEOK

Location: TEXAS 15 2N 15E CM
C NE SE SE
990 FSL 330 FEL of 1/4 SEC
Latitude: 36.63392 Longitude: -101.42197
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/23/2006

Operator: FOUR STAR OIL & GAS CO 20942

1400 SMITH ST RM 44195
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	543		275	SURFACE
PRODUCTION	4 1/2	10.5	J-55	2980		175	1970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2980

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2006	FORT RILEY			4		150	PUMPING	200		24

Completion and Test Data by Producing Formation													
Formation Name: FORT RILEY	Code: 451FRRL												
Class: TA													
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </table>	Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>2848</td> <td>2856</td> </tr> </table>	Perforated Intervals		From	To	2848	2856
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Formation	Top
FORT RILEY	2848

Were open hole logs run? Yes
Date last log run: February 16, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
REQUESTING TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL. FLUID TEST WAS PERFORMED ON 10/28/2014.

FOR COMMISSION USE ONLY
<div style="float: right;">1127001</div> <div>Status: Accepted</div>