

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 109 22435

Approval Date: 11/26/2014  
Expiration Date: 05/26/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 11N Rge: 1E County: OKLAHOMA  
SPOT LOCATION:  NE  NW  SE  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 996 1768

Lease Name: **ADKISSON** Well No: 1-18 Well will be 872 feet from nearest unit or lease boundary.  
Operator Name: **YALE OIL ASSOCIATION INC** Telephone: 4058401811 OTC/OCC Number: 2425 0

YALE OIL ASSOCIATION INC  
6 NE 63RD ST STE 425  
OKLAHOMA CITY, OK 73105-1404

THEDA ADKISSON  
16371 SE 29TH STREET  
CHOCTAW OK 73020

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CHECKERBOARD	4930	6 BARTLESVILLE	5760
2 PRUE	5594	7 PENN BASAL UNCONF SAND	5940
3 SKINNER UP	5606	8 MISENER	5960
4 SKINNER LOW	5663	9 HUNTON	5965
5 RED FORK	5704	10 VIOLA	6295

Spacing Orders: 633419

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6300

Ground Elevation: 1220

**Surface Casing: 1000**

Depth to base of Treatable Water-Bearing FM: 730

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-29100

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

109 22435 ADKISSON 1-18

Category	Description
FRAC FOCUS	11/25/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PUBLIC WATER SUPPLY/WELLHEAD PROTECTION AREA	11/25/2014 - G71 - OLD GERMANY RESTAURANT & CHOCTAW MHP - 3 PWS/WPA, NE/4 13-11N-1W
SPACING - 633419	11/25/2014 - G91 - (160) NW4 18-11N-1E VAC 208170 RDFK, BRVL, VIOL NW4 EXT 99757 BPUNC EXT 296482 CCKB, PRUE, SKNRU, SKNRL, RDFK, BRVL, MSNR, HNTN EST VIOL
SURFACE CASING	11/25/2014 - G71 - MIN. 1000' PER CITY OF CHOCTAW

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.