

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 039 22450

Approval Date: 11/25/2014
Expiration Date: 05/25/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 15N Rge: 15W County: CUSTER
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 280 330

Lease Name: LINDA ANN Well No: 1-27-22XH Well will be 280 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

LINDA ANN CHRISTENSEN
BOX 281
THOMAS OK 73669

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	13907	6	
2 WOODFORD	14960	7	
3 HUNTON	15057	8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201408215
201408183
201408182
201408181

Special Orders:

Total Depth: 24912 Ground Elevation: 1722 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28826
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 22 Twp 15N Rge 15W County CUSTER
Spot Location of End Point: N2 NE NE NE
Feet From: NORTH 1/4 Section Line: 30
Feet From: EAST 1/4 Section Line: 330
Depth of Deviation: 14478
Radius of Turn: 477
Direction: 1
Total Length: 9957
Measured Total Depth: 24912
True Vertical Depth: 15057
End Point Location from Lease,
Unit, or Property Line: 30

Notes:

Table with 2 columns: Category, Description. Contains notes about casing, pits, and pending CD applications.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201408215	11/24/2014 - G72 - (MULTI) 22 & 27-15N-15W (E.O.) EST WDFD SHALE RES, X 201408181 & 201408182 MSSP, WDFD, HNTN, 50%/50%, NO OPER NAMED, REC 11/14/2014 (NORRIS)
SURFACE CASING	11/14/2014 - G71 - MIN. 500' PER ORDER 42589

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

S.H.L. Sec.27-15N-15W I.M.
B.H.L. Sec. 22-15N-15W I.M.

SHOWING FINISHED PAD ELEVATION

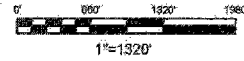
039-22450

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No. : LINDA ANN #1-27-22XH
Footage : 280' FSL - 330' FEL PAD ELEVATION : 1722' Good Site? YES
Section: 27 Township: 15N Range: 15W I.M. Final Elev: 1722'
County : Custer State of Oklahoma
Alternate Loc. : N/A

Terrain at Loc. : Stake fell in open, plowed crop field, 247' North of fence, 240' North of aerial powerline & 199' North of waterway/berm.

Accessibility : From the East.

Directions : From the junction of State Highway 33 & State Highway 47 in the town of Thomas, OK, go 1 mile West on Hwy. 33 to the Southeast Corner of Section 27-15N-15W.



GPS DATUM
NAD - 27
OK NORTH ZONE

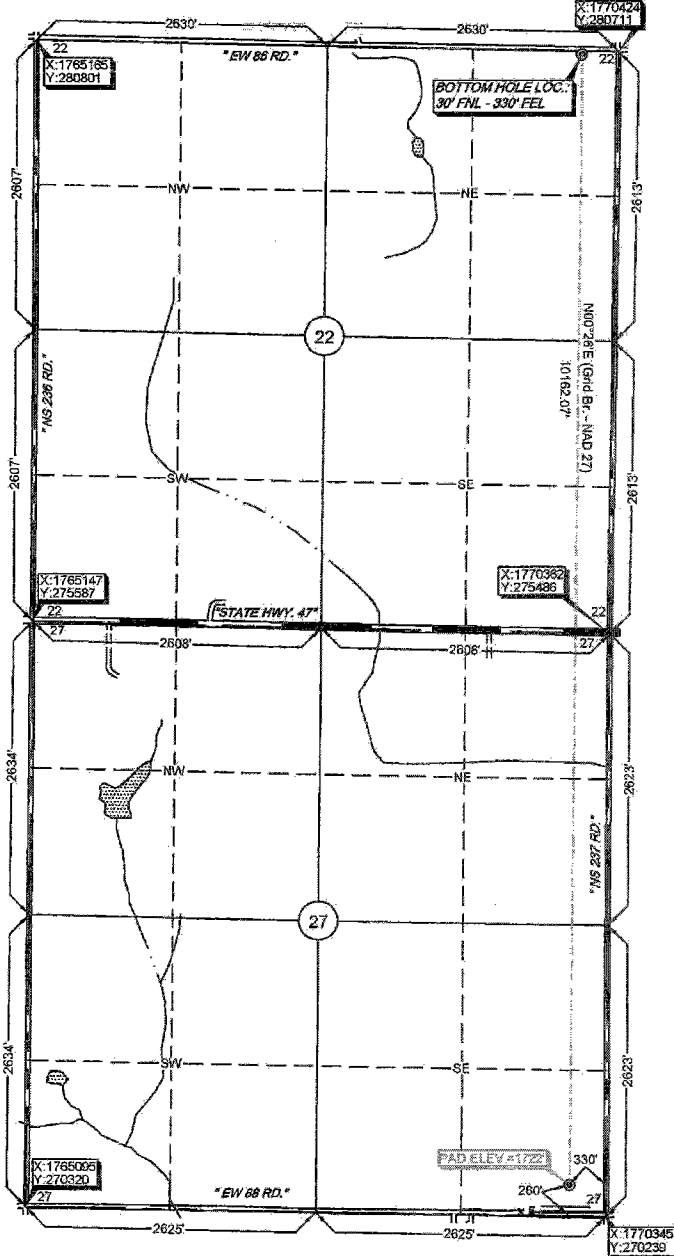
Surface Hole Loc.:
Lat: 35°44'26.38"N
Lon: 98°46'29.82"W
X: 1770016
Y: 270524

Bottom Hole Loc.:
Lat: 35°46'06.88"N
Lon: 98°46'29.86"W
X: 1770093
Y: 280686

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2014

Invoice #4000
Date Staked : 09/16/13 By : A.P.
Date Drawn : 09/18/13 By : R.S.
Rev. Date: 09/30/14 By : T.S.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 10/1/14
STAN DRANNON OK LPLS 1672

