

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 103 24691

Approval Date: 11/24/2014  
Expiration Date: 05/24/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 20N Rge: 2W County: NOBLE  
SPOT LOCATION:  SW  NE  SW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 907 683

Lease Name: EDGAR Well No: 2-3 Well will be 683 feet from nearest unit or lease boundary.  
Operator Name: ATHAN INC Telephone: 4053597055 OTC/OCC Number: 12524 0

ATHAN INC  
1616 E 19TH ST STE 405  
EDMOND, OK 73013-6628

JACQUETTA A JOHNSON  
20923 GOLDEN SYCAMORE TRAIL  
CYPRESS TX 77433

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	HOTSON	1200	6
2			7
3			8
4			9
5			10

Spacing Orders: 612357

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 1300 Ground Elevation: 1161 **Surface Casing: 290** Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Additional Surface Owner	Address	City, State, Zip
JAMES R EDGAR	1005 IVANHOE STREET	PERRY, OK 73077

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	11/24/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 612357	11/24/2014 - G91 - (160) NW4 3-20N-2W EST HTSN, OTHERS

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