

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019260620000

Completion Report

Spud Date: April 21, 2014

OTC Prod. Unit No.:

Drilling Finished Date: May 31, 2014

1st Prod Date: October 20, 2014

Completion Date: October 19, 2014

Drill Type: STRAIGHT HOLE

Well Name: SUTTON TRUST 2-7

Purchaser/Measurer:

Location: CARTER 7 2S 2W
SE SE SW NW
2440 FNL 1104 FWL of 1/4 SEC
Latitude: 34.3986 Longitude: -97.45379
Derrick Elevation: 0 Ground Elevation: 1041

First Sales Date:

Operator: MACK ENERGY CO 11739
P.O. Box 400
1202 N 10TH ST
DUNCAN, OK 73534-0400

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
624625

Increased Density
Order No
623960

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	42		50	SURFACE
SURFACE	9 5/8	36	J-55	1348		460	SURFACE
PRODUCTION	7	23	J-55	4161		400	1450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2014	MORRIS /DES MOINES/- CARPENTER-TUSSY	20	20.4			260	PUMPING	70		

Completion and Test Data by Producing Formation

Formation Name: MORRIS /DES MOINES/ Code: 404MRRS Class: OIL

Spacing Orders

Order No	Unit Size
68037	40

Perforated Intervals

From	To
3736	4006

Acid Volumes

3,736' - 3,761' - 250 GALLONS 7 1/2%; 3,893' - 4,006' - 1,000 GALLONS 7 1/2% HCL

Fracture Treatments

3,736' - 3,761' - 390 BARRELS GEL, 23,000 POUNDS 16/30 SAND; 3,893' - 4,006' - 982 BARRELS GEL, 66,000 POUNDS 16/30 SAND

Formation Name: CARPENTER Code: 404CRPR Class: OIL

Spacing Orders

Order No	Unit Size
70173	40

Perforated Intervals

From	To
3492	3629

Acid Volumes

100 GALLONS 7 1/2%

Fracture Treatments

307 BARRELS GEL, 10,000 POUNDS 16/30 SAND

Formation Name: TUSSY Code: 404TSSY Class: OIL

Spacing Orders

Order No	Unit Size
70173	40

Perforated Intervals

From	To
3207	3390

Acid Volumes

250 GALLONS 7 1/2%

Fracture Treatments

337 BARRELS X-LINK, 12,500 POUNDS 16/30 SAND

Formation Name: MORRIS /DES MOINES/- CARPENTER-TUSSY Code: Class: OIL

Were open hole logs run? Yes

Date last log run: July 25, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Formation	Top
DEESE	2815
FUSULINID	2830
EASON	3105
TUSSY	3204
CARPENTER	3490
MORRIS	3727

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126753

API NO. 019-26062
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK OR NOTE:

AS SUBMITTED

RECEIVED

Form 1002A Rev. 2009

Attach copy of original 1002A if recompletion or reentry.

Oklahoma Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

OCT 30 2014

OKLAHOMA CORPORATION COMMISSION

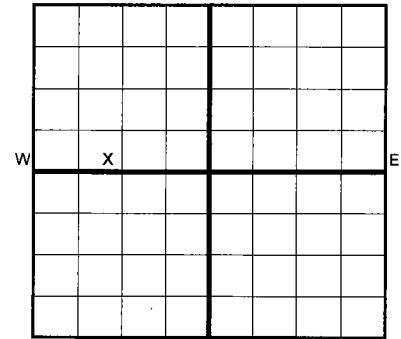
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	7	TWP	2S	RGE	2W	SPUD DATE	4/21/14	
LEASE NAME	Sutton Trust			WELL NO.	2-7			DRLG FINISHED DATE	5/31/14	
SE 1/4 SE 1/4 SW 1/4 NW 1/4	FNL OF 1/4 SEC 2440'			FWL OF 1/4 SEC	1104'			DATE OF WELL COMPLETION	10/19/14	
ELEVATION Derrick FL	Ground	1041'	Latitude (if known)	34.3986	Longitude (if known)	-97.45379			1st PROD DATE	10/20/14
OPERATOR NAME	Mack Energy Company			OTC/OCC OPERATOR NO.	11739				RECOMP DATE	
ADDRESS	P.O. Box 400									
CITY	Duncan	STATE	OK	ZIP	73534					



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input checked="" type="checkbox"/>	COMINGLED Application Date 10/27/2014
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO. 624625 F.O.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO. 623960

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	65#	H-40	42		50	Surface	
SURFACE	9-5/8"	36#	J-55	1348		460	Surface	
INTERMEDIATE								
PRODUCTION	7"	23#	J-55	4161		400	1450'	
LINER								
							TOTAL DEPTH	4450'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morris	Morris	Carpenter	Tussy	
SPACING & SPACING ORDER NUMBER	40/68037	40/68037	40/70173	40/70173	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	Oil	
PERFORATED INTERVALS	3893'-4006' O.A.	3736'-3761'	3492'-3629'	3207'-3390' O.A.	
ACID/VOLUME	1000 gal 7-1/2% HCL	250 gal 7-1/2%	100 gal 7-1/2%	250 gal 7-1/2%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	982 bbls gel	390 bbls gel	307 bbls gel	337 bbls x-link	
	66,000#'s 16/30 sd	23,000#'s	10,000#'s	12,500#'s	
		16/30 sd	16/30 sd	16/30 sd	

Min Gas Allowable (165:10-17.7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13.3)

INITIAL TEST DATA

INITIAL TEST DATE	10/24/2014			
OIL-BBL/DAY	20			
OIL-GRAVITY (API)	20.4			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL	N/A			
WATER-BBL/DAY	260			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE	70 psig			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike LaMascus
 SIGNATURE NAME (PRINT OR TYPE) Mike LaMascus
 P.O. Box 400 Duncan OK 73534
 ADDRESS CITY STATE ZIP
 10/28/2014 580-252-5580
 DATE PHONE NUMBER
 mlamascus@mackenergy.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME McDonald WELL NO. 1-7

NAMES OF FORMATIONS	TOP
Deese	2815'
Fusulimid	2830'
Eason	3105'
Tussy	3204'
Carpenter	3490'
Morris	3727'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/25/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				