Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35069201530000 Completion Report Spud Date: November 17, 2013

OTC Prod. Unit No.: 069-213084 Drilling Finished Date: December 07, 2013

1st Prod Date: April 24, 2014

Completion Date: April 29, 2014

First Sales Date: 05/07/2014

Drill Type: DIRECTIONAL HOLE

Well Name: DOUGLAS HARRINGTON 1-26 Purchaser/Measurer: CARRENA GAS GATHERING

Location: JOHNSTON 26 4S 5E

SW SW NE NE

1602 FSL 1646 FWL of 1/4 SEC

Derrick Elevation: 796 Ground Elevation: 779

Operator: CONTINENTAL EXPLORATION LLC 21863

275 W CAMPBELL RD STE 440 RICHARDSON, TX 75080-8006

	Completion Type						
	Single Zone						
	Multiple Zone						
Х	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
618322						

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	9 5/8	36	J-55	338		200	SURFACE		
PRODUCTION	5 1/2	17	J-55	7933		675	5850		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7933

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2014	SYCAMORE- WOODFORD-HUNTON- VIOLA	124	38	380	3064		FLOWING	1660	20/64	100

November 18, 2014 1 of 3

Completion and Test Data by Producing Formation Class: OIL Formation Name: SYCAMORE Code: 352SCMR **Spacing Orders Perforated Intervals Unit Size** То **Order No** From 408107 160 6046 5948 529423 160 **Acid Volumes Fracture Treatments** 2,000 GALLONS 7,310 BW, 75,371 POUNDS Formation Name: WOODFORD Code: 319WDFD Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 408107 160 6126 6378 529423 160 **Acid Volumes Fracture Treatments** 2,000 GALLONS 12,318 BW, 110,674 POUNDS Formation Name: HUNTON Code: 269HNTN Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 408107 160 6420 6518 529423 160 **Acid Volumes Fracture Treatments** 2,000 GALLONS 2,508 BW, 8,218 POUNDS

November 18, 2014 2 of 3

Formation Name: VIOLA

Spacing Orders

Order No

408107

529423

Unit Size

Perforated Intervals							
From To							
6850	7370						

Acid Volumes 4,000 GALLONS

Fracture Treatments							
21,539 BW, 212,428 POUNDS							

Formation Name: SYCAMORE-WOODFORD-**HUNTON-VIOLA**

160

160

Code:

Code: 202VIOL

Class: OIL

Class: OIL

Formation	Тор
CANEY	5716
SYCAMORE	5933
WOODFORD	6112
HUNTON	6421
SYLVAN	6518
VIOLA	6813
BROMIDE MASSIVE	7400
BROMIDE 2ND	7850

Were open hole logs run? Yes Date last log run: December 03, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Bottom Holes

Sec: 23 TWP: 4S RGE: 5E County: JOHNSTON

SW NE SW SE

880 FSL 840 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7933 True Vertical Depth: 7695 End Pt. Location From Release, Unit or Property Line: 880

FOR COMMISSION USE ONLY

1126722

Status: Accepted

November 18, 2014 3 of 3

		A	S SU	BM	ITTED	RUS	CI		<u>U</u>
API 35-069 - 20 16	PLEASE TYPE OR USE	BLACK INK C						_	Form 1002A
OTC PROD UNIT NO. 069 - 213	Attach copy of ori					<i>//</i> //	OCT 3	0 2014	Rev. 2009
ORIGINAL AMENDED (Reason)	if recompletion	- 17		Rule 165:10		OKLAH	HOMA C	ORPORATI ISSION	ON
TYPE OF DRILLING OPERAT			SPUD DATE 11	/ / / -	2.5	Seet	640 Acres		
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	1-1-	013				<u>l</u> ,
If directional or horizontal, see	reverse for bottom hole location.	P45 RGE 56	DATE 2	17129	13			040	
LEASE .		100	COMPLETION 4	129/20	014				
NAME DOUGH	ESI OF	NO. 1-26	1st PROD DATE	4/24/2	<i>እነ</i> ዣ _w			100	E (UK LLHERMY
5W1/4 5W1/4 NE	= 1/4 NG/4 1/4 SEC (6		RECOMP DATE Longitude	NI	*				\$1-26
N Derrick 796 Grou		, OT((if known)						
ADDRESS 275		RON LCC OPE	RATOR NO. 2	<u>863</u>					
273	West Campbe		Ψ ο		· -				
COMPLETION TYPE	72W	STATE (QX		7508		L	OCATE WE	LL	J
SINGLE ZONE		TYPE S	SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE Application Date		CONDUCTOR 15	&"						
COMMINGLED Application Date		SURFACE	36	J-55	33	6 ′	200	Surface	
LOCATION	NA	INTERMEDIATE							
INCREASED DENSITY ORDER NO.	8322	PRODUCTION 5	1/2" 17	J-55	798	e'	675	5850'	
-174		LINER					*****		
	ND & TYPE	_PLUG @	TYPE	PLUG @	TYPE		TOTAL DEPTH	80061	
	ND & TYPE TA BY PRODUCING FORMAT	_PLUG@ 19473525/1111	TYPE 231911D	PLUG @	769HNTX	1202	1101		
FORMATION	54CHMORE	Woodford	Hunton	JV	iola		1	lomito	
SPACING & SPACING ORDER NUMBER (160) CLASS: Oil, Gas, Dry Inj.	408107 1 5294	23 same	SAME		AM-L		Ī	Report	Fractous
Disp, Comm Disp, Svc	GAZ	GAS	GAS		ans			/	
PERFORATED	5010 1011		1 4 11 7 (- /	4 - 4				
INTERVALS	5948 - 6046'	6126 - 6378	6420 - 6	518 66	350-73701				į
ACID/VOLUME	2000 011	2000	20009	.1 1	1				
ļ	2000 9+1	2000 921	20009	-	4000 941				
FRACTURE TREATMENT (Fluids/Prop Amounts)	7,310 BW	12318 Ru	2.50RB	w 21	,539 BW	•			
, , , , , , , , , , , , , , , , , , ,	75,371 lbs	110,674 165	8,2181						
INITIAL TEST DATA	Min Gas Alle OR		-7]	-	urchaser/Measurer ales Date		Auren 5/7	+ B+s G# 12014	Kening
INITIAL TEST DATE	4/29/2014							•	
OIL-BBL/DAY	124								
OIL-GRAVITY (API)	38				,				
GAS-MCF/DAY	380								
GAS-OIL RATIO CU FT/BBL	3,064								
WATER-BBL/DAY	0								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	1660								
CHOKE SIZE	20/64								
FLOW TUBING PRESSURE	/00								
A record of the formations drill to make this report which was SIGNAT 275 W. CAN	led through, and perlinent remark prepared by me or under my sup URE URE Selection of the	ervision and direction, with the Descriptors NAME TO Richardson	ee. I declare that I have data and facts state that I have declared that	ed herein to	ge of the contents of the true, correct, and the true, correct, and the correct of the correct o	complete to the be	rst of my kno r4 (21 PH	y my organization wledge and belief. 4) & (5 - 6) ONE NUMBER	rsb

PLEASE TYPE OR USE BLACK INK ONLY

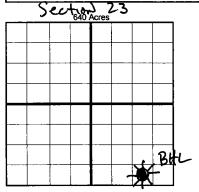
FORMATION RECORD

Give formation names a	nd tops, if available, or description	ons and thickness of formations
dellard through. Charries	ancolo nacad ne dellatam tantad	

NAMES OF FORMATIONS	TOP	ТОР
	MD	TVD
CANEY	5716'	5520'
Sycomore	59331	5730'
Woodford	61121	58951
Hunton	6421'	61951
Sylvan	65(8°	62901
Viola	6813	6588
Bromide	Massive 7400'	7168
Bremide	2nd 7850'	76131

WELL NO.
FOR COMMISSION USE ONLY
NO 2) Reject Codes
yesno
13/2013
yes no at what depths?
yes no at what depths?
untered?yesno

Other remarks:			
<u> </u>			
	 	 	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	4cres		
			 -	
	 _			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 23 TWP45	RGE COUN	Johnston		
Spot Location	1/4 SW 1/4 S	E 1/4 Feet From 1/4 Sec Lines	FSL 380	EMT 840,
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prop	erty Line:	
පිවර උ	7720	660'FNL	1 700 F	WL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		1/4	Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE	C	OUNTY			
Spot Loc		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	Radius of Turn	1/4	Direction	Total	
Deviation	n					Length	
Measure	d Total Depth		True Vertical Dept	h	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE	•	COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pri	operty Line:	

•	h. [][]	14 30	s su	RMI	ITEN		D (2) 5 7		
069-20	<u>i</u> śż ''		0 00	D 1111		فالكوا			D)
API 35-069 - 201	PLEASE TYPE OR USE						ост в	A 2044	Form 1002A Rev. 2009
OTC PRODUNIT NO. 069 - 213	Attach copy of or					<u>//</u>	ULI 3	0 2014	
ORIGINAL AMENDED (Reason)	if recompletion A 2130	or reentry.		ity, Oklahoma 7 Rule 165:10-3-2: PLETION REPO	5 .	OKLAH	OMA C	ORPORATI USSION	ON 1016E2
TYPE OF DRILLING OPERA	TION BHL: 23	-045-05E	SPUD DATE	1,-1		Seel	640 Acres		
STRAIGHT HOLE SERVICE WELL		HORIZONTAL HOLE	DRLG FINISHED	11/20	-],
	reverse to pottom hole cation	VP45 RGE 56	DATE Z	171201	3			040	
LEASE TO		- WELL	COMPLETION 4	129/201	4				, J.
NAME LOUGI	-7777	NO. 1-26	1st PROD DATE	4/24/201	<u>'</u>			1 100	e (Us Harrin
ELEVATIO 796 Grou	= 1/4 NE/4 1/4 SEC		RECOMP DATE Longitude (if known)	N/A					#1-26
OPERATOR CONTIN	Neutral Explana	tim LCC OPE	PATOR NO. 21	G63	\neg \vdash				•
ADDRESS 275	West Campbe	41	40						
CITY Richau	w/sm	STATE TEX	AS ZIP	75080			OCATE WE		
COMPLETION TYPE		CASING & CEMENT (Fo					OOATE III		
SINGLE ZONE MULTIPLE ZONE			SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		CONDUCTOR 5/	&"						
Application Date LOCATION	NA	SURFACE	36	J-55	338		200	Suetrice	
EXCEPTION ORDER INCREASED DENSITY	8322		1/211	J-55	7000	,	135	58501	
ORDER NO. Q1	0322	LINER	1/2" 17	7-23	7988		675	2620	
PACKER @ N/A BRA	.ND & TYPE	PLUG @	TYPE	PLUG @	TVDE		TOTAL	8006	And the second s
PACKER @BRA	ND & TYPE	PLUG @	TYPETYPE	PLUG @	TYPE		DEPTH		1 150111
COMPLETION & TEST DA	TA BY PRODUCING FORMAT	110×35250M	C SIGNID		THNIN	>202		- 777	WESHV
FORMATION			1			<u> </u>		- 11 0	1
FORMATION SPACING & SPACING	SYCHMORE 1	Woodford	Humo	Vio	10		N	onito!	
SPACING & SPACING ORDER NUMBER (160)	408107 1 5294	123 same	SAME	J Vio	1/2		P F	Todito!	tructores
SPACING & SPACING 160 ORDER NUMBER		(5.2		Vio	1/2		P. F	Tomito! Report to	truetous
SPACING & SPACING ORDER NUMBER (160)	408107 1 5294	123 same	SAME GAS	J Vio	1/4		Ť	Tonite (Report to	twetour
SPACING & SPACING (160) ORDER NUMBER (160) CLASS: Oil, Gas, Drylinj, Disp, Comm Disp, Svc	408107 1 5294 GAZ	685	SAME GAS	Vio 3AN 6AN 518 68\$	1/4		F	Tomito(Report to	otric Face
SPACING & SPACING ORDER NUMBER (160) CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	5948 - 6046' 2000 9 ml	6126' - 6378' 2000 gal	5me GAS G420'-6' 20009	510 68\$	12 0-7370'		T T	Tonite (Report	twetous
SPACING & SPACING ORDER NUMBER (160) CLASS: Oil Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	5948-6046' 2000 9+1 7,310 BW	6126' - 6376' 2000 gal	5me GAS G420'-6 20009.	510 685 H 40	12 0-7370' 100 941		<i>†</i>	Tomito (Report to	the Fore
SPACING & SPACING ORDER NUMBER (160) CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	5948 - 6046' 2000 9 ml 7,310 BW 75,371 1/05	6126' - 6378' 2000 qal 1 2,318 BW 110,674 lbs	5me GAS 6420'-6 20009. 2,5088 8,218(N Vie 34 M GA	12 0-7370' 100 941	- C	7	Tonite (twetour
SPACING & SPACING ORDER NUMBER (160) CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	5948 - 6046' 2000 9 ml 7,310 BW 75,371 1/0s Min Gas All OR	6126' - 6376' 2000 gal 1 2,318 Bus 1 2,318 Bus 1 105,674 los (165:10-17	5me GAS 6420'-6 20009. 2,5088 8,218(N Vie 34 M GA	5-7370' -	-S	7	Cepo() To	twetour
SPACING & SPACING ORDER NUMBER CLASS: Oil Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	408107 1 5294 GAZ 5948 - 6046' 2000 9 Al 7,310 BW 75,371 165 Min Gas All OR	126'-6378' 2000 gol 12318 BW 110,674 lbs	5me GAS 6420'-6 20009. 2,5088 8,218(515 6852 H 40 21,5 25 212,4 Ges Purch	5-7370' -	<u>S</u>	7	Tonite (twetous
SPACING & SPACING ORDER NUMBER CLASS: Oil Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	5948 - 6046' 2000 9 ml 7,310 BW 75,371 1/0s Min Gas All OR	6126' - 6376' 2000 gal 1 2,318 Bus 1 2,318 Bus 1 105,674 los (165:10-17	5me GAS 6420'-6 20009. 2,5088 8,218(515 6852 H 40 21,5 25 212,4 Ges Purch	5-7370' -		7	Tonite (twetous
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	7,310 BW 75,371 1/0s Min Gas All 4/29/2014	6126' - 6376' 2000 gal 1 2,318 Bus 1 2,318 Bus 1 105,674 los (165:10-17	5me GAS 6420'-6 20009. 2,5088 8,218(515 6852 H 40 21,5 25 212,4 Ges Purch	5-7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370' -7370'	-S	7	Tonite (twetous
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SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE Oil-BBL/DAY Oil-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	408107 1 5294 GAT 5948 - 6046' 2000 9 A 1 7,310 3 W 75,371 1/55 Min Gas All 1000 1	126 - 6376 2000 pml 12318 BW 110, 674 lbs (165:10-17)	5me GAS GAS 2000 q. 2,508 B 8,218 (V.	Vie 944 64 65 66 66 66 66 66 66 66 66 66 66 66 66	100 9A 100	report and an	Apertical S17	Cepo() To	twetour
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE Oil-BBL/DAY Oil-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	7,310 BW 7,310 BW 75,371 1/05 Min Gas All 1/29/2014 1/24 38 380 3,064 0 Flowing 1660 20/64 100	GRS GRS 6126' - 6376' 2000 q Al 1 2,3 (8 BW) 1105, 674 (los (165:10-17 (165:10-13-2) (165:10-17 (175:10-13-2)	Sme Grs Grs C420'-6' 2000q. Z,508 B B,218 (V	View Showledge of ed herein to be tr	100 9A 100	report and am anplete to the best	Assertion ST 7	my organization Medge and belief.	there is
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, DryLini, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE Oil-BBL/DAY Oil-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	408107 1 5294 GAZ 5948 - 6046 2000 9 A1 7,310 3 W 75,371 1/5s Min Gas All OR 2014 129/2014 129 38 380 3,064 0 Flowing 1660 20164 100 led through, and pertinent remark prepared by my extender my sufface.	GRS GRS GRS 6126' - 6376' 2000 q Al 12,318 BW 110, 674 lbs (165:10-17 (165:10-13-2) (165:10-13-2) (165:10-13-2) (165:10-13-2)	5me GAS GAS 2000 q. 2,508 B 8,218 (V.	Sid 683 H 40 Sid 585 Sid 683 H 40 Sid 21,5 Sid 21,	100 9A 100	report and am anplete to the best	authorized by st of my know up (21)	Cepo() To	there is

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