

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019260440000

Completion Report

Spud Date: April 23, 2014

OTC Prod. Unit No.: 019-214682

Drilling Finished Date: July 14, 2014

1st Prod Date: October 02, 2014

Completion Date: October 09, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OTEKA 1-5H6

Purchaser/Measurer:

Location: CARTER 5 4S 2E
NW SW SW SW
340 FSL 310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 794

First Sales Date: 10/02/2014

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621551

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	85.6	J-55	98			SURFACE
SURFACE	13 3/8	54.50	J-55	1513		860	SURFACE
INTERMEDIATE	9 5/8	40	HCK-55	4671		620	3249
INTERMEDIATE	7	26	P-110	10721		490	7879
PRODUCTION	4 1/2	13.50	P-110	14327		560	10080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14327

Packer	
Depth	Brand & Type
10220	BAKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2014	WOODFORD	5	42	1984	396800	602	FLOWING	967	64/64	294

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
622130	640			10811			14210			
Acid Volumes				Fracture Treatments						
10,000 GALLONS ACID				12 STAGES - 100,121 BTW, 364,056 POUNDS 100 MESH, 2,477,908 POUNDS 40/70						

Formation	Top
WOODFORD	10478

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED THE FINAL LOCATION EXCEPTION IS NOT ISSUED.

Lateral Holes
Sec: 6 TWP: 4S RGE: 2E County: CARTER
SW SE NE NE
1096 FNL 360 FEL of 1/4 SEC
Depth of Deviation: 9560 Radius of Turn: 765 Direction: 350 Total Length: 3907
Measured Total Depth: 14327 True Vertical Depth: 9764 End Pt. Location From Release, Unit or Property Line: 1096

FOR COMMISSION USE ONLY
Status: Accepted
1126785

RECEIVED

OCT 30 2014

OKLAHOMA CORPORATION
COMMISSION

AS SUBMITTED

API NO. 019-26044
OTC PROD. UNIT NO. 019-214682

PLEASE TYPE OR USE BLACK IN NOTE:

Attach copy of original 10 if recompletion or reent,

ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

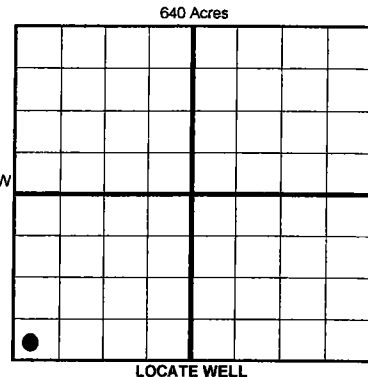
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	5	TWP	4S	RGE	2E	SPUD DATE	4/23/2014	
LEASE NAME	Oteka			WELL NO.	1-5H6			DRLG FINISHED DATE	7/14/2014	
NW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	340'	FWL OF 1/4 SEC	310'	DATE OF WELL COMPLETION	10/9/2014			1st PROD DATE	10/2/2014
ELEVATION Derrick FL	Ground	794'	Latitude (if known)	34.231790°N	Longitude (if known)	97.124271°N			RECOMP DATE	
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003					
ADDRESS	210 Park Avenue, Suite 2350									
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102					



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	621551
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	85.6	J-55	98			Surface
SURFACE	13 3/8"	54.50	J-55	1513		860	Surface
INTERMEDIATE	9 5/8"	40	HCK-55	4,671		620	3,249
PRODUCTION	7"	26	P-110	10,721		490	7879
LINER	4 1/2"	13.50	P-110	14,327		560	10,080
							TOTAL DEPTH
							14,327'

PACKER @ 10,220' BRAND & TYPE Baker PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640: 622130						Reported to FairFax
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	12 Stages						
	10811-14210'						
ACID/VOLUME	10000 gals acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	100,121 BTW						
	364,056# 100 Mesh						
	2,477,908# 40/70						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

10/2/2014

INITIAL TEST DATA

INITIAL TEST DATE	10/27/2014				
OIL-BBL/DAY	5				
OIL-GRAVITY (API)	42				
GAS-MCF/DAY	1984				
GAS-OIL RATIO CU FT/BBL	396,800				
WATER-BBL/DAY	602				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	967				
CHOKE SIZE	64/64"				
FLOW TUBING PRESSURE	294				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner SIGNATURE
210 Park Avenue, Suite 2350 ADDRESS
Oklahoma City CITY
Ok STATE
73102 ZIP

Debbie Waggoner NAME (PRINT OR TYPE)
10/29/2014 DATE
405-319-3243 PHONE NUMBER
debbie_waggoner@xtoenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OTEKA WELL NO. 1-5H6

NAMES OF FORMATIONS	TOP
WOODFORD	10,478'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: IRREGULAR SECTION

640 Acres

640 Acres											

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

640 Acres											

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
6	4S	2E	Carter				
Spot Location				Feet From 1/4 Sec Lines		FNL	FEL
SW	1/4	SE	1/4	NE	1/4	NE	1/4
Depth of Deviation		Radius of Turn		Direction		Total Length	
9560'		765.9'		350.1°		3907.9'	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
14327'		9764'		1096' FNL & 360' FEL			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			