

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019260930000

**Completion Report**

Spud Date: August 07, 2014

OTC Prod. Unit No.: 019-203140

Drilling Finished Date: August 08, 2014

1st Prod Date: November 03, 2014

Completion Date: November 03, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: COX 30-5

Purchaser/Measurer:

Location: CARTER 30 1S 2W  
NW NW SW NE  
1155 FSL 265 FWL of 1/4 SEC  
Latitude: 34.444611 Longitude: -97.447639  
Derrick Elevation: 981 Ground Elevation: 976

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN  
ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			1386	1000	200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1396**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1379	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2014	HOXBAR	5	28				PUMPING			

Completion and Test Data by Producing Formation		
Formation Name: HOXBAR	Code: 405HXBR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
There are no Spacing Order records to display.		1162      1375
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
1,000 GALLONS NAS		There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	0
HOXBAR	1073

Were open hole logs run? Yes  
Date last log run: August 08, 2014

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126846

# AS SUBMITTED

# RECORDED

NOV 04 2014

Form 1002A  
Rev. 2009

# OKLAHOMA CORPORATION COMMISSION

API NO. **019-26093**  
OTC PROD. **819**  
UNIT NO. **203140**

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

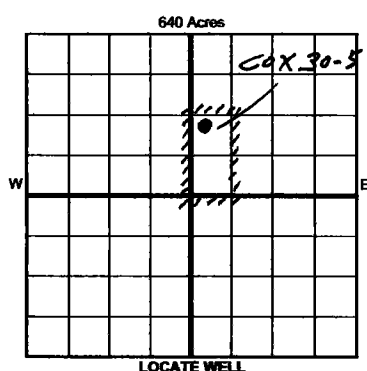
ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **8-7-14**  
DRLG FINISHED DATE **8-8-14**  
DATE OF WELL COMPLETION **11-3-14**  
1st PROD DATE **11-3-14**  
RECOMP DATE \_\_\_\_\_

County **CARTER** SEC **30** TWP **15** RGE **2W**  
LEASE NAME **COX** WELL NO. **30-5**  
NW 1/4 NW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC **1155** FWL OF 1/4 SEC **265**  
ELEVATION **981** Ground **976** Latitude (if known) **34.444611** Longitude (if known) **-97.447639**  
OPERATOR NAME **BILLY JUDD INV. CO., INC.** OTC/OCC OPERATOR NO. **20160-0**  
ADDRESS **826 FOREST LANE**  
CITY **ARMORE** STATE **OK.** ZIP **73401**



### COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date \_\_\_\_\_  
 COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO. \_\_\_\_\_

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<b>5.5</b>			<b>1386</b>	<b>1000</b>	<b>200</b>	<b>SURF</b>
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **1396**  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ **PBD 1379**

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>HOXBAR</b>						<b>No Frac</b>
SPACING & SPACING ORDER NUMBER	<b>UNSPACED</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>OIL</b>						
PERFORATED INTERVALS	<b>1162-1375</b> <b>2 SPF</b> <b>(OA)</b>						
ACID/VOLUME	<b>1000 GAL. NAS</b>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>NO</b>						

**3 1/2 log**  
**CBL shows good borehole**  
**(PKD)**

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

### INITIAL TEST DATA

INITIAL TEST DATE	<b>11-3-14</b>				
OIL-BBL/DAY	<b>5</b>				
OIL-GRAVITY (API)	<b>28</b>				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	<b>PUMPING</b>				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**John R. Laws** SIGNATURE NAME (PRINT OR TYPE) **11-4-14 580-220-8455** DATE PHONE NUMBER  
**1515 WARD RD. ARMORE, OK. 73401** JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COX WELL NO. 30-5

NAMES OF FORMATIONS	TOP
PONTIAC	SURF
HOKBAR	1073
TD	1396

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 8-8-14

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				