

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019260910000

Completion Report

Spud Date: July 28, 2014

OTC Prod. Unit No.: 019-203140

Drilling Finished Date: July 31, 2014

1st Prod Date: November 04, 2014

Completion Date: November 04, 2014

Drill Type: STRAIGHT HOLE

Well Name: COX 30-3

Purchaser/Measurer:

Location: CARTER 30 1S 2W
 SW SW SW NE
 165 FSL 165 FWL of 1/4 SEC
 Latitude: 34.442 Longitude: -97.447972
 Derrick Elevation: 989 Ground Elevation: 984

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN
 ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			1485	1000	235	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1493

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2014	HOXBAR	6	28				PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1205			1379		
Acid Volumes					Fracture Treatments					
500 GALLONS NAS					There are no Fracture Treatments records to display.					

Formation	Top
PONTOTOC	0
HOXBAR	1116

Were open hole logs run? Yes
Date last log run: July 31, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126848

AS SUBMITTED

RECEIVED

NOV 04 2014

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 019-26091
OTC PROD. 019
UNIT NO. 203140

PLEASE TYPE OR USE BL. NOTE:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL
 AMENDED (Reason) _____

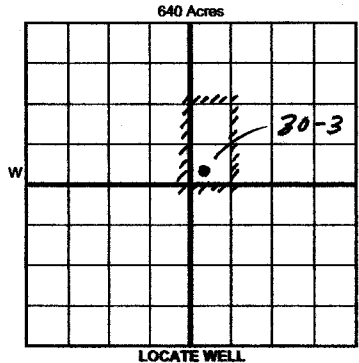
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7-28-14
DRLG FINISHED DATE 7-31-14

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>CARTER</u>	SEC <u>30</u>	TWP <u>15</u>	RGE <u>2W</u>	DATE OF WELL COMPLETION <u>11-4-14</u>
LEASE NAME <u>COX</u>	WELL NO. <u>30-3</u>			1st PROD DATE <u>11-4-14</u>
<u>SW 1/4 SW 1/4 SW 1/4 NE 1/4</u>	FSL OF 1/4 SEC <u>165</u>	FWL OF 1/4 SEC <u>165</u>		RECOMP DATE
ELEVATION <u>989</u> Ground <u>984</u>	Latitude (if known) <u>34.442</u>	Longitude (if known) <u>-97.447972</u>		
OPERATOR NAME <u>BILLY JUDD INV. CO.</u>	OTC/OCC OPERATOR NO. <u>20160-0</u>			
ADDRESS <u>826 FOREST LANE</u>				
CITY <u>ARMORE</u>	STATE <u>OK.</u>	ZIP <u>73401</u>		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5.5</u>			<u>1485</u>	<u>1000</u>	<u>235</u>	<u>SURF</u>
LINER							
							<u>1493</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Hoxbar</u>						<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>UNSPACED</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>OIL</u>						
PERFORATED INTERVALS	<u>1205-1379 (OA)</u> <u>2 SPF</u>						
ACID/VOLUME	<u>500 GAL N/A</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>NO</u>						

BOND LOG
CBL shows good bond
DKR

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>11-4-14</u>				
OIL-BBL/DAY	<u>6</u>				
OIL-GRAVITY (API)	<u>28</u>				
GAS-MCF/DAY	<u>757M</u>				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	<u>PUMPING</u>				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS SIGNATURE NAME (PRINT OR TYPE) 11-4-14 DATE 580-220-8455 PHONE NUMBER
1515 WARD RD. ARMORE, OK. 73401 JRLAWS@HOTMAIL.COM

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COX

WELL NO. 30-3

NAMES OF FORMATIONS	TOP
PANTOC	SURF
HOBAR	1116
TD	1493

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 7-31-14

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: