

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083366850002

**Completion Report**

Spud Date: June 28, 2006

OTC Prod. Unit No.: 083-001333

Drilling Finished Date: June 30, 2006

**Amended**

1st Prod Date:

Amend Reason: SEE REMARKS

Completion Date: June 30, 2006

Recomplete Date: October 24, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: RIGDON 4

Purchaser/Measurer:

Location: LOGAN 28 18N 4W  
C NE SW NW  
990 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 1064 Ground Elevation: 0

First Sales Date:

Operator: HUNTINGTON ENERGY LLC 19961

908 NW 71ST ST  
OKLAHOMA CITY, OK 73116-7402

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			140		125	SURFACE
PRODUCTION	4 1/2			6182		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6182**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5740	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A				Code:			Class: DRY			

Formation	Top
SEE ATTACHED COPIES OF ORIGINAL WELL REC	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NO NEW PERFORATIONS. CASING ISSUES. WELL WILL BE PLUGGED. A NOTICE OF INTENT TO PLUG FORM 1001 WILL BE FILED WITH THE DISTRICT OFFICE ON OCTOBER 29, 2014.

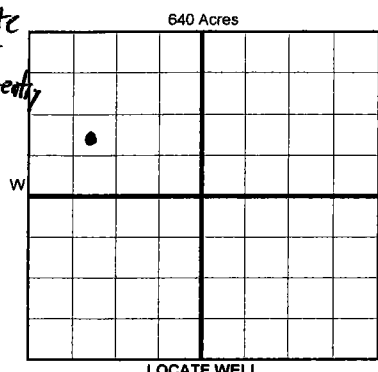
FOR COMMISSION USE ONLY	
Status: Accepted	1126788

**AS SUBMITTED****RECEIVED**Form 1002A  
Rev. 2009**OCT 30 2014****OKLAHOMA CORPORATION  
COMMISSION**API NO. **083-36685**  
OTC PROD. UNIT NO. **083-001333**PLEASE TYPE OR USE BLACK  
NOTE:Attach copy of original 10.  
if recompletion or reentry.Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25☐ ORIGINAL  
☒ AMENDED (Reason)*see remarks***COMPLETION REPORT**

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Logan** SEC **28** TWP **18N** RGE **4W**  
LEASE NAME **Rigdon** WELL NO. **4**  
C **1/4 NE 1/4 SW 1/4 NW 1/4** FSL OF 1/4 SEC **990** FWL OF 1/4 SEC **990** RECOMP DATE **10/24/2014**  
ELEVATION **1064** Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME **Huntington Energy, L.L.C.** OTC/OCC OPERATOR NO. **19961**  
ADDRESS **908 N.W. 71st St.**  
CITY **Oklahoma City** STATE **OK** ZIP **73116**SPUD DATE **4/10/1969**  
DRLG FINISHED **6-28-06**  
DATE **6-30-06** 4/23/1969  
DATE OF WELL COMPLETION **5/11/1969**  
1st PROD DATE **6-30-06***Date of Re-entry***COMPLETION TYPE**☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			140		125	Surface
INTERMEDIATE							
PRODUCTION	4 1/2			6182		250	
LINER							
						TOTAL DEPTH	6,182

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **5740** TYPE **CIBP** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc							
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)Gas Purchaser/Measurer  
First Sales Date**INITIAL TEST DATA**

INITIAL TEST DATE	<b>NA</b>					
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Catherine Smith* Catherine Smith 10/29/2014 405-840-9876  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
908 N.W. 71st St. Oklahoma City OK 73116 csmith@huntingtonenergy.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See attached copies of original well record.	

LEASE NAME Rigdon WELL NO. 4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: No new Perfs.Casing Issues. Well will be plugged. A Notice of Intent to Plug Form 1001 will be filed with the District Office on 10/29/2014.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			