

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083243150000

Completion Report

Spud Date: July 17, 2014

OTC Prod. Unit No.: 083-214662

Drilling Finished Date: August 09, 2014

1st Prod Date: October 22, 2014

Completion Date: October 21, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKASON 1-7H

Purchaser/Measurer: SUPERIOR

Location: LOGAN 18 17N 4W
N2 N2 NE NE
146 FNL 660 FEL of 1/4 SEC
Derrick Elevation: 1148 Ground Elevation: 1134

First Sales Date:

Operator: PAYNE EXPLORATION COMPANY 918

7005 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9044

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
627871

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			63		6	SURFACE
SURFACE	9 5/8	36	J-55	537		300	SURFACE
INTERMEDIATE	7	26	J-55	7424	800	175	6055
PRODUCTION	4.5	11.6	P-110	12021	850	500	5127

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12025

Packer	
Depth	Brand & Type
6897	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2014	HUNTON	5	41.5	1	200	1640	GAS LIFT			180

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
625575		640		7425			11940		
Acid Volumes				Fracture Treatments					
5,324 BARRELS 15%				189,704 BFW, 3,893,820 POUNDS					

Formation	Top
LAYTON	5292
HOGSHOOTER	5482
CHECKERBOARD	5698
BIG LIME	5954
OSWEGO	6039
PRUE	6154
VERDIGRIS	6199
PINK	6303
MISSISSIPPI	6408
WOODFORD	6868
HUNTON LIMESTONE	6976


Were open hole logs run? No
Date last log run: August 08, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FMI LOG ONLY. NOT REQUIRED TO SUBMIT. OCC-THIS COMPLETION REPORT IS ACCEPTED ON DATA PRESENTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN PRESENTED.

Lateral Holes
Sec: 7 TWP: 17N RGE: 4W County: LOGAN NE NW NE NE 146 FSL 680 FEL of 1/4 SEC Depth of Deviation: 6400 Radius of Turn: 1142 Direction: 358 Total Length: 5281 Measured Total Depth: 12025 True Vertical Depth: 6973 End Pt. Location From Release, Unit or Property Line: 146

FOR COMMISSION USE ONLY
Status: Accepted

		Trent A. Scagg		10/28/14		405-843-9419	
SIGNATURE		NAME (PRINT OR TYPE)		DATE		PHONE NUMBER	
7005 N. Robinson		Okc., OK. 73116		tscagg@payneenergy.com			
ADDRESS		CITY	STATE	ZIP	EMAIL ADDRESS		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Layton	5292'
Hogshooter	5482'
Checkerboard	5698'
Big Lime	5954'
Oswego	6039'
Prue	6154'
Verdigris	6199'
Pink	6303'
Mississippi	6408'
Woodford	6868'
Hunton Limestone	6976'

LEASE NAME

Dickason

WELL NO.

1-7H

FOR COMMISSION USE ONLY

ITD on file

☐ YES

☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☐ yes ☒ no

Date Last log was run

8/8/14 FMI Only

Was CO₂ encountered?

☐ yes ☒ no

at what depths?

Was H₂S encountered?

☐ yes ☒ no

at what depths?

Were unusual drilling circumstances encountered?

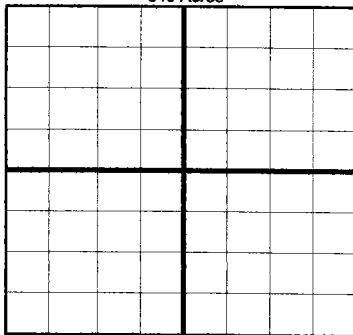
☐ yes ☒ no

If yes, briefly explain below

Other remarks:

FMI log only. Not required to submit.

640 Acres

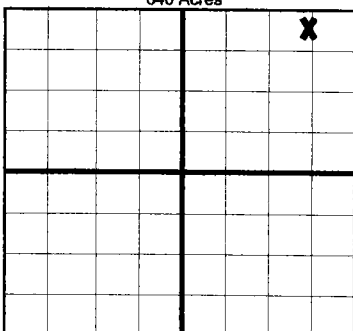


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
7	17N	04W	Logan
Spot Location	NE 1/4	NW 1/4	NE 1/4
Measured Total Depth	6400'	Radius of Turn	1142'
Direction	357.5°	Total Length	5281'
Measured Total Depth	12,025'	True Vertical Depth	6973'
BHL From Lease, Unit, or Property Line:	146'		

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	