Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 083-214662 Drilling Finished Date: August 09, 2014

1st Prod Date: October 22, 2014

Completion Date: October 21, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKASON 1-7H

Purchaser/Measurer: SUPERIOR

Location: LOGAN 18 17N 4W First Sales Date:

N2 N2 NE NE

146 FNL 660 FEL of 1/4 SEC

Derrick Elevation: 1148 Ground Elevation: 1134

Operator: PAYNE EXPLORATION COMPANY 918

7005 N ROBINSON AVE

OKLAHOMA CITY, OK 73116-9044

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
627871			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			63		6	SURFACE
SURFACE	9 5/8	36	J-55	537		300	SURFACE
INTERMEDIATE	7	26	J-55	7424	800	175	6055
PRODUCTION	4.5	11.6	P-110	12021	850	500	5127

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 12025

Packer				
Depth	Brand & Type			
6897	BAKER MODEL R			

Plug			
Depth Plug Type			
There are no Plug records to display.			

November 14, 2014 1 of 3

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2014	HUNTON	5	41.5	1	200	1640	GAS LIFT			180

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
625575	640			
0200.0	0.0			

Perforated Intervals				
From To				
7425	11940			

Acid Volumes 5,324 BARRELS 15%

Fracture Treatments
189,704 BFW, 3,893,820 POUNDS

Formation	Тор
LAYTON	5292
HOGSHOOTER	5482
CHECKERBOARD	5698
BIG LIME	5954
OSWEGO	6039
PRUE	6154
VERDIGRIS	6199
PINK	6303
MISSISSIPPI	6408
WOODFORD	6868
HUNTON LIMESTONE	6976

Were open hole logs run? No Date last log run: August 08, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

FMI LOG ONLY. NOT REQUIRED TO SUBMIT. OCC-THIS COMPLETION REPORT IS ACCEPTED ON DATA PRESENTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN PRESENTED.

November 14, 2014 2 of 3

Lateral Holes

Sec: 7 TWP: 17N RGE: 4W County: LOGAN

NE NW NE NE

146 FSL 680 FEL of 1/4 SEC

Depth of Deviation: 6400 Radius of Turn: 1142 Direction: 358 Total Length: 5281

Measured Total Depth: 12025 True Vertical Depth: 6973 End Pt. Location From Release, Unit or Property Line: 146

FOR COMMISSION USE ONLY

1126786

Status: Accepted

November 14, 2014 3 of 3

API 083-24315 OTC PROD. 083-214662 UNIT NO.

7005 N. Robinson

ADDRESS

Okc., OK. 73116

CITY

STATE

ZIP

PLEASE TYPE OR USE BLACK INI NOTE:

Attach copy of original 1002 if recompletion or reentry.

Form 1002A Rev. 2009

OCT 2 9 2014

tscaggs@payneenergy.com

EMAIL ADDRESS

TYPE OF DRILLING OPERATIO STRAIGHT HOLE SERVICE WELL If directional or horizontal, see re COUNTY Logar	_				PLETION R				OUM	SION
SERVICE WELL If directional or horizontal, see re		HORIZONTAL HOLE	SPUC	DATE	7/17	7/14	r-		640 Acres	
	everse for bottom hole location		DRLG	FINISHED	8/9	/14	_			X
Logai		VP 17N RGE 04V	V DATE	OF WELL	10/2	1/14				
LEASE	Dickason	WELL 1		PLETION ROD DATE		2/14				
N/2 1/4 N/2 1/4 NE	1/4 NF 1/4 FNI OF	146' (FELOF 66		OMP DATE	10/2	2/17	w			E
ELEVATIO 1148 Ground	1/4 SEC	1/4 SEC	Longit				Γ			
N Demck			(if kno							
NAME Pa	yne Exploration Co		OPERATO	R NO.	9	18				
ADDRESS	· · · · · · · · · · · · · · · · · · ·	005 N. Robinsor)	,						
CITY Ok	lahoma City	STATE	OK	ZIP	73′	116	ᆫ		LOCATE WEI	<u></u>
COMPLETION TYPE		CASING & CEMENT						1		····
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FE		PSI	SAX	TOP OF CMT
Application Date		CONDUCTOR	16"			63	3' 		6.5 yds	Surface
Application Date LOCATION		SURFACE	9 5/8"	36#	J-55	53	537		300	Surface
EXCEPTION ORDER INCREASED DENSITY	627871	INTERMEDIATE	7"	26#	J-55	7,4	24	800	175	6055'
ORDER NO.		PRODUCTION	4.5"	11.6#	P-110	12,0	21'	850	500	5127'
		LINER		<u> </u>						
PAÇKER @ <u>6897'</u> BRANI			TYPE		PLUG @	TYI	E		TOTAL DEPTH	12,025'
PACKER @BRAND COMPLETION & TEST DATA	D & TYPE	PLUG@	TYPE		PLUG @	TYI	PE			
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	640 Ac 625575 Oil								to	Frac Foo
PERFORATED INTERVALS	7,425' - 11,940'							····		
ACID/VOLUME	15% 5,324 Bbls			·						
FRACTURE TREATMENT	189,704 BFW									
(Fluids/Prop Amounts)	3,893,820#									
INITIAL TEST DATA	Min Gas All OF OII Allowab	1	10-17-7}			urchaser/Mea Sales Date	Burer		Sup NO E	
NITIAL TEST DATE	10/28/2014									
DIL-BBL/DAY	5									
DIL-GRAVITY (API)	41.5									·
GAS-MCF/DAY	1					· • • • • • • • • • • • • • • • • • • •				
GAS-OIL RATIO CU FT/BBL	200									
VATER-BBL/DAY	1640									
PUMPING OR FLOWING	Gas Lift							· · · · · · · · · · · · · · · · · · ·	·	
NITIAL SHUT-IN PRESSURE	0									
CHOKE SIZE	None		-							
FLOW TUBING PRESSURE	180		 			 		·		
A record of the formations drille to make this report, which was p	nd through, and pertinent remain prepared by me or under my su	pervision and direction, w	Trent A	eclare that I had and facts state. Scaggs IT OR TYPE	ed herein to	ge of the conte	nts of this	s report and armplete to the to	pest of my know 40:	my organization whedge and belief. 5-843-9419 ONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and t	ops, if available,	or descriptions and	thickness of formations
drilled through. Show interv	als cored or drill	stem tested	

NAMES OF FORMATIONS	TOP
Layton	5292'
Hogshooter	5482'
Checkerboard	5698'
Big Lime	5954'
Oswego	6039'
Prue	6154'
Verdigris	6199'
Pink	6303'
Mississippi	6408'
Woodford	6868'
Hunton Limestone	6976'
	l

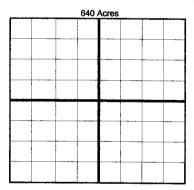
LEASE NAME	Dickasor	<u> </u>	WELL NO	1-/H
	FO	R COMMISSION US	E ONLY	
ITD on file APPROVED	YES NO DISAPPROVED	2) Reject Codes		
Were open hole	*	X no	<u></u>	
Date Last log wa		/8/14 FMI Only X no at what		

X no at what depths?

146'

Was H₂S encountered?

Were unusual drilling circumstances encountered? If yes, briefly explain below



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all

640 Acres								
			×					
		<u> </u>						
	-		-					
	-							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

12,025'

SEC	TWP	RGE	COUN	ĪΥ			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	
				i			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 7 TWP	1719	RGE	04W	/	COUNTY			Ī	Logan			
Spot Location	NW N/2	1/4	NE	1/4	NE	1/4	Feet From 1/4 Sec	: Lines	FSL	146'	FWL	680
Depth of Deviation	6400'		Radius of T	um	1142'		Direction	357.5°	Total Length		5281'	
Measured Total Do	enth		True Vertica	al Deo	th		RHI From Lease	Unit or Pron	erty Line			

6973'

SEC	TWP	RGE		COUNTY			· · · · · · · · · · · · · · · · · · ·
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	_ · _ \
Measured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUN	ΤΥ			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			