

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019260420000

**Completion Report**

Spud Date: March 05, 2014

OTC Prod. Unit No.: 019-214540

Drilling Finished Date: April 22, 2014

1st Prod Date: October 06, 2014

Completion Date: October 14, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HUSS 1-5H

Purchaser/Measurer:

Location: CARTER 5 4S 2E  
SW SW SW SW  
320 FSL 310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 794

First Sales Date: 10/06/2014

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621425

Increased Density
Order No
620906

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90	J-55	114		10	SURFACE
SURFACE	13 3/8	54.50	J-55	1493		870	SURFACE
INTERMEDIATE	9 5/8	36.40	J-55, L-80	4714		630	1458
PRODUCTION	5 1/2	20, 23	P-110	15585		1580	6318

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15585**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2014	WOODFORD	27	42	2456	90963	731	FLOWING	1123	64/64	392

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
620906	640			10468			15402			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
2,500 GALLONS ACID				17 STAGES - 144,009 BTW, 510,564 100 MESH, 3,543,892 4/7						

Formation	Top
WOODFORD	10400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION OCC-THIS WELL TOUCHED INTO THE ADJOINING SECTION BUT THE COMPLETION INTERVAL IS ALL SECTION 5-4S-2E. THIS DOCUMENT IS APPROVED BASED ON DATA PRESENTED THE FINAL LOCATION EXCEPTION IS NOT PRESENTED.

Lateral Holes
Sec: 32 TWP: 3S RGE: 2E County: CARTER
SE SW SW SW
9 FSL 375 FWL of 1/4 SEC
Depth of Deviation: 9475 Radius of Turn: 782 Direction: 1 Total Length: 4976
Measured Total Depth: 15585 True Vertical Depth: 9553 End Pt. Location From Release, Unit or Property Line: 9

FOR COMMISSION USE ONLY
Status: Accepted
1126783

API NO. 019-26042  
 OTC PROD. UNIT NO. 019-214540

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original 1. if recompletion or reentry.

**AS SUBMITTED**

Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

OCT 29 2014

Form 1002A Rev. 2009

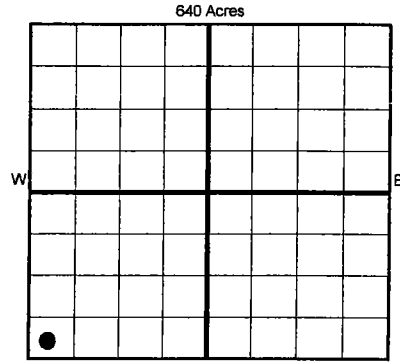
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/5/2014  
 DRLG FINISHED DATE 4/22/2014  
 DATE OF WELL COMPLETION 10/14/2014  
 1st PROD DATE 10/6/2014  
 RECOMP DATE  
 ELEVATION Derick FL Ground 794'  
 FSL 1/4 SEC 320' FWL OF 1/4 SEC 310'  
 Latitude (if known) 34.231735°N Longitude (if known) 97.124271°W  
 OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003  
 ADDRESS 210 Park Avenue, Suite 2350  
 CITY Oklahoma City STATE Oklahoma ZIP 73102



COUNTY Carter SEC 5 TWP 4S RGE 2E  
 LEASE NAME Huss WELL NO. 1-5H  
 SW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 1/4 SEC 320' FWL OF 1/4 SEC 310'  
 OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003  
 ADDRESS 210 Park Avenue, Suite 2350  
 CITY Oklahoma City STATE Oklahoma ZIP 73102

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE Application Date  
 COMMINGLED Application Date  
 LOCATION EXCEPTION ORDER NO. 621425  
 INCREASED DENSITY ORDER NO. 620906

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	90	J-55	114		10	Surface	
SURFACE	13 3/8"	54.50	J-55	1493		870	Surface	
INTERMEDIATE	9 5/8"	36.40	J-55,L-80	4,714		630	1,458	
PRODUCTION	5 1/2"	20,23	P-110	15,585'		1580	6318	
LINER								
							TOTAL DEPTH	15,585'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION - 319 WDFD

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640) 620906					Reported to Frac Fours
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	17 Stages 10468-15402'					
ACID/VOLUME	2500 gals acid 144,009 BTW					
FRACTURE TREATMENT (Fluids/Prop Amounts)	510,564 100 Mesh 3543892 4/7					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

10/6/2014

INITIAL TEST DATA

INITIAL TEST DATE	10/27/2014				
OIL-BBL/DAY	27				
OIL-GRAVITY ( API)	42				
GAS-MCF/DAY	2456				
GAS-OIL RATIO CU FT/BBL	90963				
WATER-BBL/DAY	731				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1123				
CHOKE SIZE	64/64"				
FLOW TUBING PRESSURE	392				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner*  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 210 Park Avenue, Suite 2350 Oklahoma City Ok 73102 10/28/2014 405-319-3243  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS  
 debbie\_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HUSS WELL NO. 1-5H

NAMES OF FORMATIONS	TOP
WOODFORD	10,400'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

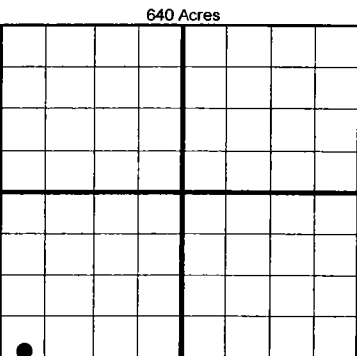
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below: \_\_\_\_\_

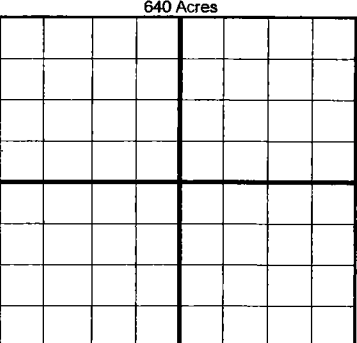
Other remarks: Irregular Section



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
32	3S	2E	Carter
Spot Location			
SE 1/4	SW 1/4	SW 1/4	SW 1/4
Depth of Deviation		Radius of Turn	Direction
9475'		782.4'	0.7
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
15,585'		9553'	9' FSL & 375' FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: