

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019257250003

**Completion Report**

Spud Date: October 30, 2012

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2012

**Amended**

1st Prod Date: December 23, 2012

Amend Reason: CONVERT TO INJECTION

Completion Date: December 21, 2012

Recomplete Date: October 21, 2014

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WILDCAT JIM UNIT 236

Purchaser/Measurer:

Location: CARTER 8 2S 2W  
NE NW NE SW  
2598 FSL 1783 FWL of 1/4 SEC  
Latitude: 34.397660317 Longitude: -97.433794659  
Derrick Elevation: 1007 Ground Elevation: 1001

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
PO BOX 690688  
14077 CUTTEN RD  
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1152		520	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2260		180	1250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2260**

Packer	
Depth	Brand & Type
1292 / 1498	TANDEM TENSION
1796	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR-DEESE			Code: 405HXBDS				Class: INJ			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
97490		UNIT			1963			2170		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
HOXBAR-DEESE	1963

Were open hole logs run? Yes  
Date last log run: November 03, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PERMIT NUMBER 1403640065. PUT ON INJECTION @ 550 BPD

FOR COMMISSION USE ONLY	
Status: Accepted	1126773

**AS SUBMITTED**

**RECEIVED**

OCT 31 2014

Form 1002A  
Rev. 2009

API NO. 3501925725  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompleting or reentry

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

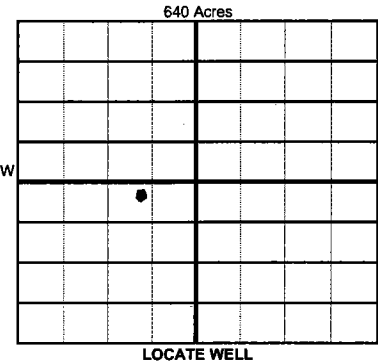
ORIGINAL  
 AMENDED  
Reason Amended Convert to Injection

**COMPLETION REPORT**

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10/30/2012  
DRLG FINISHED DATE 11/4/2012  
WELL COMPLETION DATE 12/21/2012  
1ST PROD DATE 12/23/2012  
RECOMP DATE 10/21/2014  
WELL NO. 236  
FSL 2598 FWL OF 1/4 SEC 1783  
Latitude if Known 34.397660317 Longitude if Known -97.433794659  
OTC/OCC OPERATOR NO. 14156

COUNTY Carter SEC 8 TWP 2S RGE 2W  
LEASE NAME Wildcat Jim Unit  
NE 1/4 NW 1/4 NE 1/4 SW 1/4  
ELEVATION Derrick FL 1007' Ground 1001'  
OPERATOR NAME Citation Oil & Gas Corp.  
ADDRESS P.O. Box 690688  
CITY Houston STATE Texas ZIP 77269



**COMPLETION TYPE**  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8"	24#	J-55	1152'		520	Surface
Intermediate							
Production	5 1/2"	15.5#	J-55	2260'		180	1250'
Liner							

PACKER @ 1796 BRAND & TYPE ASIX PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 2260'  
PACKER @ 1292/1498 BRAND & TYPE Tandem Tension PLUG @ TYPE PLUG @ TYPE

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

*405HXBDS*

FORMATION	Hoxbar-Deese						
SPACING & SPACING ORDER NUMBER	97490 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj						
PERFORATED INTERVALS	1963'-2170'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date

**INITIAL TEST DATA**

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *J. Branch* Johnneita Branch - Regulatory Analyst I 10/28/2014 (281) 891-1517  
P.O. Box 690688 Houston Texas 77269 jbranch@cogc.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wildcat Jim Unit WELL NO. 236

NAMES OF FORMATIONS	TOP
Hoxbar-Deese	1963'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>11/03/2012</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Permit #1403640065, Put on Injection @550bpd

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				