

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 047 24965

Approval Date: 11/13/2014
Expiration Date: 05/13/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 23N Rge: 8W County: GARFIELD
SPOT LOCATION: NE NW SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1550 908

Lease Name: OBX Well No: 1-2 Well will be 908 feet from nearest unit or lease boundary.
Operator Name: KIRKPATRICK OIL COMPANY INC Telephone: 4058402882 OTC/OCC Number: 19792 0

KIRKPATRICK OIL COMPANY INC
1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7025

MARILYN SIMPSON FAMILY TR., RICHARD SIMPSON,
TTEE.
6208 W. KEOWEE RD.
KREMLIN OK 73753

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HUNTON	6855	6	
2	VIOLA	6958	7	
3	1ST WILCOX	7035	8	
4	2ND WILCOX	7054	9	
5			10	

Spacing Orders: 192708
70023
191904

Location Exception Orders: 632784

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7450

Ground Elevation: 1376

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28160

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	11/13/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 632784	11/13/2014 - G91 - 2-23N-8W X70023 HNTN X191904 VIOL X192708 VIOL, WLCX1, WLCX2 1400 FNL, 800 FEL ** KIRKPATRICK OIL CO., INC. 11-7-2014 ** NPT PREPARED PER OPERATOR**
SPACING - 191904	11/13/2014 - G91 - (640) 2-23N-8W EXT OTHERS EXT 156704 VIOL
SPACING - 192708	11/13/2014 - G91 - (640) 2-23N-8W EXT VARIOUS/OTHERS EXT 156704 WLCX1, VIOL, WLCX2
SPACING - 70023	11/13/2014 - G91 - (640) 2-23N-8W VAC OTHER EXT OTHER EXT 62310 HNTN

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