API NUMBER: 045 23532

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

11/07/2014 Approval Date: Expiration Date: 05/07/2015

Depth to base of Treatable Water-Bearing FM: 300

Surface Water used to Drill: No

PERMIT TO DRILL

VELL LOCATION:		2W County: ELLIS FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM 250	EAST 1980			
Lease Name: Operator Name:	ELLA MAE LE NORMAN OPERATING LLC	Well No:	1H-8 Telephone:	4055481200	Well will be 250	feet from nearest unit or lease bou	ndary.
	MAN OPERATING LLC LLARDIA PKWY STE 200 MA CITY, OK	73142-1881			HABEKOTT , BOX 800	OK 73853	
Formation(s)	(Permit Valid for Listed Fo	ormations Only): Depth		Name		Depth	
	TONKAWA	8000		6		Бериі	
2	TONKAWA	8000		7			
3				8			
4				9			
5				10			
Spacing Orders:	66170 62838	Location Exception	Orders: 629938		Increase	ed Density Orders: 630921	
Pending CD Numb	pers:				Special	Orders:	_

Fresh Water Supply Well Drilled: No

Surface Casing: 1500

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit. Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER Is depth to top of ground water greater than 10ft below base of pit? Y

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Ground Elevation: 2098

Category of Pit: 1B Liner required for Category: 1B Pit Location is BED AQUIFER Pit Location Formation: CLOUD CHIEF

Within 1 mile of municipal water well? N

Total Depth: 12891

Under Federal Jurisdiction: No

HORIZONTAL HOLE 1

Sec 08 **ELLIS** Twp 17N Rge 22W County Spot Location of End Point: С N2 NIM NE Feet From: NORTH 1/4 Section Line: 330 Feet From: EAST 1/4 Section Line: 1980

Depth of Deviation: 7420
Radius of Turn: 580
Direction: 360
Total Length: 4560

Measured Total Depth: 12891
True Vertical Depth: 8000
End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 9/30/2014 - G76 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

INCREASED DENSITY - 630921 11/6/2014 - G76 - 8-17N-22W

X62838/66170 TNKW

1 WELL

LE NORMAN OPERATING LLC

9/22/2014

LOCATION EXCEPTION - 629938 11/6/2014 - G76 - (I.O.)

X62838/66170 TNKW

SHL 200 FNL, 1980 FEL 17-17N-22W **

COMPL. INT. NCT 330 FSL, NCT 330 FNL, NCT 1320 FEL 8-17N-22W

LE NORMAN OPERATING LLC

9/2/2014

** ITD HAS SHL AS 250 FNL, 1980 FEL 17-17N-22W; TO BE CORRECTED AT FINAL ORDER

LOCATION EXCEPTION PER OPERATOR

SPACING - 62838 11/6/2014 - G76 - (640) 8-17N-22W

EXT 61184/62327 TNKW

SPACING - 66170 11/6/2014 - G76 - (640) 8-17N-22W

CONSOL/EXT 61184/62327/VAR/65653 & 63358/65421 TNKW