

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019260730001

Completion Report

Spud Date: July 21, 2014

OTC Prod. Unit No.: 019-208316

Drilling Finished Date: July 23, 2014

1st Prod Date: October 02, 2014

Completion Date: October 01, 2014

Drill Type: STRAIGHT HOLE

Well Name: BRADY B 145

Purchaser/Measurer:

Location: CARTER 32 1S 2W
 NW NW NE SW
 2475 FSL 1485 FWL of 1/4 SEC
 Derrick Elevation: 1062 Ground Elevation: 1055

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	2236		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2014	DEESE	14	21				PUMPING	20		

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2156			2170			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				150 SACKS 16/30 SAND WITH 350 BARRELS LEASE WATER						

Formation	Top
HOXBAR	1162
DEESE	1804

Were open hole logs run? Yes
Date last log run: July 23, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126715



RECEIVED

API NO. 019-26073
OTC PROD. UNIT NO. 019-208316

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OCT 27 2014

OKLAHOMA CORPORATION COMMISSION
640 Acres

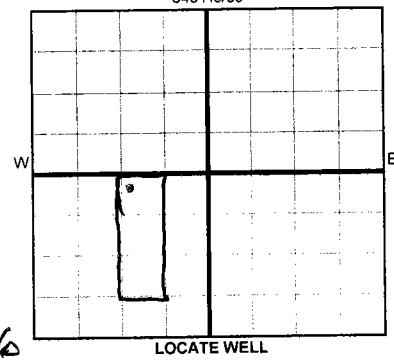
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/21/2014
DRLG FINISHED DATE 7/23/2014
DATE OF WELL COMPLETION 10/1/2014
1st PROD DATE 10/2/2014
RECOMP DATE
Longitude (if known)
OTC/OCC OPERATOR NO. 23226

COUNTY Carter SEC 32 TWP 1S RGE 2W
LEASE NAME Brady B WELL NO. 145
NW 1/4 NW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 2475 FWL OF 1/4 SEC 1485
ELEVATIO N Derrick 1062 Ground 1055 Latitude (if known)
OPERATOR NAME Kodiak Oil & Gas, Inc. ADDRESS 204 N. Walnut St
CITY Muenster STATE TX ZIP 76252 -2766



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J	2236		400	surface	
LINER								
							TOTAL DEPTH	2,500

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 DEESS*

FORMATION	Deese								
SPACING & SPACING ORDER NUMBER	UNSPACED								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	2156-70								
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	150 sacks 16-30 sand with 350 bbls lease water								

CBL shows good Bnd

Reported to Floor Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	10/4/2014
OIL-BBL/DAY	14
OIL-GRAVITY (API)	21
GAS-MCF/DAY	-
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	0
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	20
CHOKE SIZE	-
FLOW TUBING PRESSURE	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mel Walterscheid
SIGNATURE

204 N. Walnut St
ADDRESS
Muenster TX 76252
CITY STATE ZIP

10/23/2014 940-759-4001
DATE PHONE NUMBER
wfw@ntin.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	1,162
Deese	1,804

LEASE NAME Brady B WELL NO. 145

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 7/23/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			