

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35109224170001

**Completion Report**

Spud Date: August 10, 2014

OTC Prod. Unit No.: PENDING

Drilling Finished Date: August 19, 2014

1st Prod Date: September 19, 2014

Completion Date: October 10, 2014

**Drill Type: DIRECTIONAL HOLE**

Well Name: MEADE 1-1

Purchaser/Measurer: DCP MIDSTREAM

Location: OKLAHOMA 2 14N 3W  
 NE SW NE NE  
 705 FNL 729 FEL of 1/4 SEC  
 Latitude: -97.4805 Longitude: 35.723389  
 Derrick Elevation: 1136 Ground Elevation: 1121

First Sales Date: Pending

Operator: MEADE ENERGY CORPORATION 15342

5605 N CLASSEN BLVD  
 OKLAHOMA CITY, OK 73118-4015

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625"	40#	J-55	999	2570	320	SURFACE
PRODUCTION	5.5	17#	J-55	6338	4910	225	5415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6100	CIBP
6190	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2014	OSWEGO	15	43	60	4000	50	PUMPING	1500		
Oct 03, 2014	CHECKERBOARD					76	SWAB	350		

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

**Spacing Orders**

Order No	Unit Size
624212	40

**Perforated Intervals**

From	To
6231	6235

**Acid Volumes**

500 GAL OF 15% HC1 ACID W/A BD OF 1200#/NO VOLUME

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

**Spacing Orders**

Order No	Unit Size
25175	40

**Perforated Intervals**

From	To
6132	6138
6138	6146

**Acid Volumes**

1000 GALS 85 HC1.

**Fracture Treatments**

336 BBLS GEL, 2% KCL WTR & 120 SX 20/40 SD

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
624212	40

**Perforated Intervals**

From	To
5944	5948

**Acid Volumes**

500 GAL OF 15% HC1/12-15 MCFD AND TRACE OF OIL  
2000 GAL OF 15% HC1/SICP 1400#, 16 BO

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: CHECKERBOARD

Code: 405CCKB

Class: DRY

**Spacing Orders**

Order No	Unit Size
624212	40

**Perforated Intervals**

From	To
5479	5466
5453	5458

**Acid Volumes**

1250 GAL 7-1/2% HCL W/33 BBLS 3% KCL WTR
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**Fracture Treatments**

554 BBLS GEL 2% WTR W/25,063# OF 20/40 OTTAWA SD & FLUSHED W/35 BBLS GEL 2% WTR.
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Formation	Top
AVANT LM	4640
PERRY GAS SD	4763
HOGSHOOTER LM	5242
CHECKERBOARD	5447
BIG LM	5882
OSWEGO	5936
VERDIGRIS LM	6045
BARTLESVILLE SD	6130
WOODFORD SH	6167
HUNTON	6230
SYLVAN SHALE	6296

Were open hole logs run? Yes

Date last log run: August 20, 2014

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION.

**Bottom Holes**

Sec: 2 TWP: 14N RGE: 3W County: OKLAHOMA

SW NE NE NE

462 FNL 402 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6365 True Vertical Depth: 6171 End Pt. Location From Release, Unit or Property Line: 402

**FOR COMMISSION USE ONLY**

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Status: Accepted