

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139231710004

Completion Report

Spud Date: September 11, 2000

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2000

Amended

1st Prod Date: February 09, 2001

Amend Reason: CHANGE STATUS TO TA

Completion Date: December 23, 2000

Recomplete Date: November 03, 2014

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A (FRANK 29-2) 134

Purchaser/Measurer:

Location: TEXAS 29 3N 13E CM
SW SE NE SW
1600 FSL 2300 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 3139

First Sales Date:

Operator: OXY USA INC 9012
PO BOX 27757
5 E GREENWAY PLZ STE 110
HOUSTON, TX 77227-7757

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1528	1000	600	SURFACE
PRODUCTION	5 1/2	15.5	A	2799	1000	200	2122

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
17867				2549		2598			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? Yes
Date last log run: December 19, 2000

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - WELL NAME FORMERLY FRANK 29-2

FOR COMMISSION USE ONLY	
Status: Accepted	1126664

Rule 165:10-3-25
ORIGINAL
X AMENDED
Reason Amended

Form 1002A
Rev. 1996

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas	SEC 29	TWP 3N	RGE 13 ECM
LEASE NAME STONEBRAKER A		WELL NO. 134	
SHL <i>SW</i> 1/4 SE 1/4 NE 1/4 SW 1 1600 FSL 2300 FWL OF 1/4 SEC			
ELEVATION Derrick Fl Ground		SPUD DATE 9/11/00	
DRLG FINISHED 9/22/00		WELL COMPLETION 12/23/00	
1ST PROD DATE 2/9/01		RECOMP DATE 11-3-2014	

A coordinate grid with a horizontal line labeled 'W' and a vertical line labeled 'C'. An 'X' is marked at the intersection of the 3rd vertical line from the left and the 2nd horizontal line from the bottom.

LOCATE WELL

OPERATOR NAME OXY USA INC.		OTC/OCC OPERATOR NO. 9012	
ADDRESS PO BOX 2528			
CITY Liberal		STATE KS	ZIP 67905-2528

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
PENALTY	

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
CHASE	2468'	2598

CASING & CEMENT (Form 1002C must be attached)

[illegible]

PACKER @	BRAND & TYPE
1	1000
2	1000
3	1000
4	1000
5	1000
6	1000
7	1000
8	1000
9	1000
10	1000
11	1000
12	1000
13	1000
14	1000
15	1000
16	1000
17	1000
18	1000
19	1000
20	1000
21	1000
22	1000
23	1000
24	1000
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87	1000
88	1000
89	1000
90	1000
91	1000
92	1000
93	1000
94	1000
95	1000
96	1000
97	1000
98	1000
99	1000
100	1000

PLUG @	TYPE
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AS SUBMITTED

FORMATION		COMPLETION & TEST DATA BY PRODUCING FORMATION	
SPACING & SPACING			
ORDER NUMBER		ORDER # 17867	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp		TA	
PERFORATED		2549' 2587'	
INTERVALS		2560' 2598'	
ACID/VOLUME			
Fracture Treated?			
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE	TA		
OIL-BBL/DAY			
OIL-GRAVITY (API)	NA		
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY			
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Kenny Andrews
NAME (PRINT OR TYPE)

PO BOX 2528

Liberal	KS	67905
CITY	STATE	ZIP

11/15/2007

316-629-4232
PHONE NUMBER

FORMATION RECORD

and thickness of formations

EASE NAME STONEBR

WELL NO. 134

NAMES OF FORMATIONS	TOP	BOTTOM
<p>Series through snow intervals cored or consistent</p>		

		FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED		
		1) ITD Section	
		a) No Intent to Drill on file	
		1) Send warning letter	
		2) Recommend for contempt	
		2) Reject Codes	

Were open hole logs run?	<u>X</u> yes	<u> </u> no
Date Last log was run	12/19/2000	
Was CO ₂ encountered?	<u> </u> yes	<u>X</u> no at what depths?
Was H ₂ S encountered?	<u> </u> yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	<u> </u> yes	<u>X</u> no
If yes, briefly explain.		

Other remarks:

OCC - formerly Frank 29-2

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feel From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From Quarter Section Lines			
1/4	1/4	1/4	1/4		FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		