

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139242860002

**Completion Report**

Spud Date: August 25, 2007

OTC Prod. Unit No.:

Drilling Finished Date: September 06, 2007

**Amended**

1st Prod Date: October 15, 2007

Amend Reason: CHANGE STATUS TO TA

Completion Date: July 17, 2007

Recomplete Date: November 03, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: WILLIAMS H 2

Purchaser/Measurer:

Location: TEXAS 11 4N 14E CM  
NW NE SW NE  
1211 FSL 686 FWL of 1/4 SEC  
Derrick Elevation: 3211 Ground Elevation: 3200

First Sales Date:

Operator: OXY USA INC 9012  
PO BOX 27757  
5 E GREENWAY PLZ STE 110  
HOUSTON, TX 77227-7757

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1779		700	SURFACE
PRODUCTION	5 1/2	17	J-55	7138		285	3714

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7180**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6104	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2007	MORROW LOW									
Oct 19, 2007	MORROW LOW			2305			FLOWING			

Completion and Test Data by Producing Formation									
Formation Name: MORROW LOW				Code: 402MRRWL			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				6112			6117		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: MORROW LOW		Code: 402MRRWL		Class: TA	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		6070	6090		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
CHASE	2635
COUNCIL GROVE	2985
HEEBNER	4255
LANSING	4380
MORROW	6025
ST LOUIS	6810

Were open hole logs run? Yes

Date last log run: September 08, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1126663

Status: Accepted

02  
API NO.  
35-139-24286  
OTC PROD. UNIT NO.

Rule 165:10-3-25  
ORIGINAL

X AMENDED  
Reason Amended Well is TA'd status.

COMPLETION REPORT  
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

Form 1002A  
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

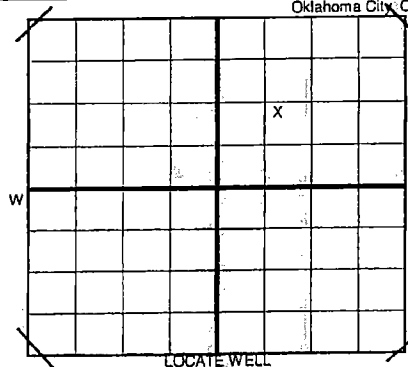
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE \_\_\_\_\_ DIRECTIONAL HOLE \_\_\_\_\_ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas	SEC 11	TWP 4N	RGE 14 ECM
LEASE NAME Williams H		WELL NO. 2	
SHL NW 1/4 NE 1/4 SW 1/4 NE 1/4		686 FWL OF 1/4 SEC	
ELEVATION Derrick Ft 3211 Ground 3200		SPUD DATE 08/25/2007	
DRLG FINISHED 09/06/2007		WELL COMPLETION 09/17/2007	
1ST PROD DATE 10/15/2007		RECOMP DATE 11-3-2014	



OPERATOR NAME OXY USA Inc.		OTC/OCC OPERATOR NO. 09012-0000	
ADDRESS P. O. Box 2528			
CITY Liberal	STATE KS	ZIP 67905	

COMPLETION TYPE

X SINGLE ZONE

MULTIPLE ZONE ORDER NO.

COMINGLED ORDER NO.

LOCATION EXCEPTION ORDER NO.

INCREASED DENSITY ORDER NO.

PENALTY

OIL OR GAS ZONES

FORMATIONS

	TOP	BOTTOM
L Morrow	6112	6117
L Morrow	6070	6090

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	K-55	1779		700		Circ to Surface
Intermediate								
Production	5 1/2	17	J-55	7138		285		3714
Liner								

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

TOTAL DEPTH 7180

PLUG @ 6104 TYPE CIBP

402MRRWL  
COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	L Morrow	L Morrow
SPACING & SPACING	Unspaced	Unspaced
ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Dry Dry	Gas TA
PERFORATED INTERVALS	6112-6117 4 spf	6070-6090 4 spf
ACID/VOLUME	CIBP @ 6104	
Fracture Treated?		
Fluids Amounts		

INITIAL TEST DATA

INITIAL TEST DATE	09/12/2007	10/19/2007
OIL-BBL/DAY	0	0
OIL-GRAVITY ( API)		
GAS-MCF/DAY	0	2305
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	0	0
PUMPING OR FLOWING		FLOWING
INITIAL SHUT-IN PRESSURE		
CHOKER SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <u>Janna Burton</u>	Janna Burton		
	NAME (PRINT OR TYPE)		
P. O. BOX 2528	LIBERAL	KS	67905
ADDRESS	CITY	STATE	ZIP
November 23, 2011		620-629-4206	
DATE		PHONE NUMBER	

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or describe thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Williams H

WELL NO. 2

NAMES OF FORMATIONS	TOP	BOTTOM
CHASE	2635	577
COUNCIL GROVE	2985	227
HEEBNER	4255	-1043
LANSING	4380	-1168
MORROW	6025	-2813
ST LOUIS	6810	-3598

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	09/08/2007
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain.	

Other remarks:

640 Acres


If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From Quarter Section Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			