007 25702 API NUMBER:

UNIT PETROLEUM COMPANY

PO BOX 702500

TULSA.

Formation(s)

Oil & Gas

Horizontal Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/05/2014 05/05/2015 Expiration Date:

16711 0

Well will be 200 feet from nearest unit or lease boundary.

OTC/OCC Number:

## DERMIT TO DRILL

								PERIVII	1 10	DRILL	
WELL LOCATION		24 NE	Twp: 3N	Rge: 2	SECM  FEET FROM Q  SECTION LINE	UARTER:	y: BEA	VER NORTH 200	FROM	WEST 875	
Lease Name:	KACHEI	- FAMI	LY B			W	ell No:	1-H			
Operator Name:	UNIT	PETR	OLEUM CON	//PANY				Teleph	none:	9184937700;	9184937

OK

(Permit Valid for Listed Formations Only):

KACHEL FAMILY, LTD C/O HAROLD KACHEL

HC 3. BOX 11

**BEAVER** OK 73932

74170-2500

	` , ` `	• /		
	Name	Depth	Name	Depth
1	MARMATON	6175	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders	s: 201407762	Location Exception Ord	ders:	Increased Density Orders:
Pending CD Nu	umbers: 201407764			Special Orders:

nding CD Numbers:

201407763

Total Depth: 16067 Ground Elevation: 2684 Surface Casing: 1995 Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28654 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 20000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

## **HORIZONTAL HOLE 1**

Sec 25 Twp 3N Rge 23E County BEAVER

Spot Location of End Point: SW SE SW SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 875

Depth of Deviation: 5500
Radius of Turn: 740
Direction: 360
Total Length: 9700

Measured Total Depth: 16067

True Vertical Depth: 6260

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/27/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

PENDING CD - 201407762 10/29/2014 - G72 - (640 HORZ) 25 & 24-03N-23ECM (E.O.)

EST MRMN,

POE TO BHL NLT 330' FB,

\*\*CO EXIST (41027 (OSWG) & 77078 & 256085 (MRMN)) WITH ANY NON-HORIZONTAL DRILLING

AND SPACING UNIT AND EACH SUCH UNIT MAY BE CONCURRENTLY DEVELOPED. \*\*THE FINAL ORDER WILL SHOW THE OSWG SPACING ORDER PER ATTORNEY.

REC 11/3/2014 ((JOHNSON)

PENDING CD - 201407763 10/29/2014 - G72 - (MULTI) 25 & 24-03N-23ECM (E.O.)

EST TARGETED RESERVOIR FOR THE MRMN,

X 201407762 MRMN 50%/50%, NO OPER NAMED.

REC 11/3/2014 (JOHNSON)

PENDING CD - 201407764 10/29/2014 - G72 - 25 & 24-03N-23ECM (E.O.)

X 201407762 MRMN,

SHL NCT 100 FNL NCT 100 FWL 24-3N-23ECM,

COMP INT. SEC 24 NCT 165 FNL NCT 0 FSL NCT 660 FWL, COMP INT. SEC 25 NCT 0 FNL NCT

165 FSL NCT 660 FWL, NO OPER NAMED, REC 11/3/2014 (JOHNSON) API NUMBER: 00725702

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: Expiration Date:

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

Operator UNIT PETROLEU Name:	inten	Telephons: 9184937700; 9184937	OTC/OCC Number: 16711 0
UNIT PETROLEUM COM	IPANY	KACHEL FAMILY, L	TD C/O HAROLD KACHEL
TULSA,	OK 74170-2500	HC 3, BOX 11 BEAVER	OK 73932
Formation(s) (Permit Valid	for Listed Formations Only):		이 경기가 일시 하는 이 글로
1 MARMATON	<b>Depth</b> 6175	Name	Depth
2	6175	6 7	
3		8	
4		9	
5		10	
Spacing Orders: 201407762 - #R	26-11/3/2014 Location Exception Order	ers:	Increased Density Orders:
Pending CD Numbers: 201407764 201407763	HRG-11/3/2014		Special Orders:
Total Depth: 16067 Gro	ound Elevation: 2684 Surface Cas	sing: 1995  proved	th to base of Treatable Water-Bearing FM: 500
Total Depth: 16067 Gro	DSC API	oply Well Drilled: Yes	Surface Water used to Drill: No
Under Federal Jurisdiction: No	DSC API	pply Well Drilled: Yes Approved Method for disposal of Dri	Surface Water used to Drill: No
Under Federal Jurisdiction: No	DSC APP	Approved Method for disposal of Dri D. One time land application (RE H. Steel container for soil farming	Surface Water used to Drill: No Illing Fluids: QUIRES PERMIT) PERMIT NO: 14-28654
Under Federal Jurisdiction: No	DSC APP	Approved Method for disposal of Dri D. One time land application (RE H. Steel container for soil farming	Surface Water used to Drill: No Illing Fluids: QUIRES PERMIT) PERMIT NO: 14-28654
Under Federal Jurisdiction: No	<b>DSC APP</b> Fresh Water Sup  SED 20000 — 5000 CP	Approved Method for disposal of Dri D. One time land application (RE H. Steel container for soil farming	Surface Water used to Drill: No Illing Fluids: QUIRES PERMIT) PERMIT NO: 14-2865
Under Federal Jurisdiction: No	<b>DSC APP</b> Fresh Water Sup  SED 20000 — 5000 CP	Approved Method for disposal of Dri D. One time land application (RE H. Steel container for soil farming	Surface Water used to Drill: No Illing Fluids: QUIRES PERMIT) PERMIT NO: 14-2865
Under Federal Jurisdiction: No	DSC APP	Approved Method for disposal of Dri D. One time land application (RE H. Steel container for soil farming	Surface Water used to Drill: No

0 165:10-3-1-1

**HORIZONTAL HOLE 1** 

prication for Sec 25 Twp 3N Spot Location of End Point:

Feet From:

SOUTH

Feet From:

WEST

Depth of Deviation: 5500

1/4 Section Line 175 ent to Drill

Radius of Turn: 740

Direction: 360

Total Length: 4500

Measured Total Depth: 16067

True Vertical Depth: 6260

End Point Location from Lease,

Unit, or Property Line: 165