

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 069 20162 A

Approval Date: 04/24/2014
Expiration Date: 10/24/2014

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS AND DEPTHS AND LE.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 2S Rge: 8E County: JOHNSTON
SPOT LOCATION: NE NE SE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1023 2313

Lease Name: LOKI Well No: 1-24 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: HUSKY VENTURES INC Telephone: 4056009393 OTC/OCC Number: 20434 0

HUSKY VENTURES INC
204 N ROBINSON AVE STE 1800
OKLAHOMA CITY, OK 73102-6808

ALLEN JERRY WOOD III
PO BOX 5408
GRANBURY TX 76049

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	2130	6 MCLISH BASAL	3680
2 HUNTON	2410	7 OIL CREEK UP	4011
3 VIOLA	2702	8 OIL CREEK BASAL	4100
4 BROMIDE	3411	9	
5 MCLISH UP	3598	10	

Spacing Orders: 623863 Location Exception Orders: 626627 Increased Density Orders:
627273

Pending CD Numbers: Special Orders:

Total Depth: 4800 Ground Elevation: 631 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

- D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26793
- H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	4/23/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 626627	11/3/2014 - G72 - NE 24-2S-8E X 623863 (CD 201401596) WDFD, BRMD, OLCKU, OLCKB, OTHERS; 1023 FSL NCT 330 FEL*; HUSKY VENTURES, INC 6/12/2014 *IRREGULAR SECTION, WELL IS 330' FEL PER OPERATOR PLAT.
LOCATION EXCEPTION - 627273	11/3/2014 - G72 - NE 24-2S-8E X 147635 HNTN, VIOL, MCLSU, MCLBA, OTHERS; 1023 FSL NCT 330 FEL*; HUSKY VENTURES, INC 6/27/2014 *IRREGULAR SECTION, WELL IS 330' FEL PER OPERATOR PLAT.
MEMO	4/23/2014 - G72 - APPLICANT PROVIDED A PLAT INDICATING THE SECTION IS IRREGULAR AND THE WELL WILL BE NCT 330 FEL.
SPACING - 147635	11/3/2014 - G72 - (160/640) 24-2S-8E EST HNTN, VIOL, MCLSU, MCLBA, OTHERS; VAC OTHERS; NA
SPACING - 624858	4/23/2014 - G72 - (160) 24-2S-8E EXT 167572 BRMD, UOLCK, BOLCK; EST WDFD, OTHERS;
WATERSHED STRUCTURE	4/23/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 371-3481 PRIOR TO DRILLING