

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 065 20288

Approval Date: 11/03/2014
Expiration Date: 05/03/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 1S Rge: 23W County: JACKSON
SPOT LOCATION: C SE NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1650 990

Lease Name: L B DEHTAN Well No: 1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: GLB EXPLORATION INC Telephone: 4057870049 OTC/OCC Number: 18634 0

GLB EXPLORATION INC
7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

BUDDY DEHTAN
902 W MAIN
ELDORADO OK 73537

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CANYON	4985	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 616210

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201406877

Special Orders:

Total Depth: 6000

Ground Elevation: 1390

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28566

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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Category	Description
FRAC FOCUS	10/3/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201406877	11/3/2014 - G76 - N2 SW4 32-1S-23W X616210 CNYN NCT 330 FSL, NCT 990 FWL NO OPR. NAMED REC. 10/6/2014 (LEAVITT)
SPACING - 616210	10/31/2014 - G76 - (80) 32-1S-23W LD NE/SW VAC 602209 CNYN EXT 415584 CNYN
SURFACE HOLE	11/3/2014 - G76 - 1650' FSL, 990' FWL PER OPERATOR

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