

1. API No.: 35109224170000
 2. OTC Prod. Unit No.: Pending
 3. Date of Application: October 30, 2014

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

MEADE ENERGY CORPORATION OTC/OCC No. 15342

5605 N CLASSEN BLVD
 OKLAHOMA CITY, OK 73118-4015

Phone 4058431544
 Fax 4058488141
 Email ccurtis@meade-energy.com

6. Lease Name/Well No. MEADE 1-1

7. Location within Sec. (1/4 1/4 1/4 1/4) NE SW NE NE Sec. 2 Twp. 14N Rge. 3W County OKLAHOMA

8. The Following Facts are Submitted

Name of common source of supply	OSWEGO	Top and bottom of pay section (perforations)	5944 - 5948
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Pumping
Latest test data by zone (oil, gas, and water)	9/19/2014	Wellhead or bottomhole pressure	1500

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
624212	40				

Name of common source of supply	CHECKERBOARD	Top and bottom of pay section (perforations)	0 - 0
Type of production (oil or gas)		Method of production (flowing or art. lift)	Pumping
Latest test data by zone (oil, gas, and water)	10/3/2014	Wellhead or bottomhole pressure	350

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
624212	40				

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Jim D. Hill

Operations Manager

(405) 843-1544

Signature

Title

Phone (AC/NO)