

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019260890000

**Completion Report**

Spud Date: July 29, 2014

OTC Prod. Unit No.: 019-10667

Drilling Finished Date: August 01, 2014

1st Prod Date: September 12, 2014

Completion Date: October 13, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: LAURA LYNN 11

Purchaser/Measurer:

Location: CARTER 32 1S 2W  
SE NE NW SW  
2145 FSL 1155 FWL of 1/4 SEC  
Derrick Elevation: 1082 Ground Elevation: 1073

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023  
PO BOX 2090  
16 S 9TH ST STE 306  
DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			2002	1000	350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2898**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2002	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2014	HOXBAR									
Sep 09, 2014	HOXBAR	35	28			5	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: DRY				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				1896			1900			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
500 GALLONS HCL				There are no Fracture Treatments records to display.						

Formation Name: HOXBAR			Code: 405HXBR			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				1630			1658			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
1,500 GALLONS NEFE ACID				31,500 SAND, 665 BARRELS GEL WATER						

Formation	Top
PONTOTOC	0
HOXBAR	1241
DEESE	1898

Were open hole logs run? Yes

Date last log run: August 01, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1126591

Status: Accepted

# AS SUBMITTED

# RECEIVED

OCT 17 2014

Form 1002A  
Rev. 2009

## OKLAHOMA CORPORATION COMMISSION

API NO: **019-26089**  
OTC PROD UNIT NO: **019-10667**

PLEASE TYPE OR USE BLAC NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason)

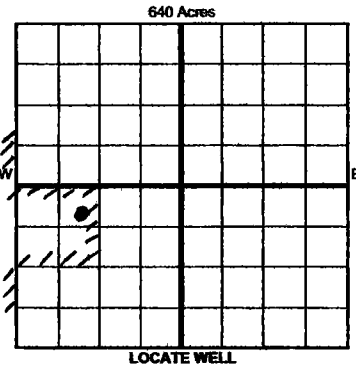
### COMPLETION REPORT

#### TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	<b>CARTER</b>	SEC	<b>32</b>	TWP	<b>15</b>	RGE	<b>2W</b>	SPUD DATE	<b>7-29-14</b>
LEASE NAME	<b>LAURA LYNN</b>			WELL NO.	<b>11</b>			DRLG FINISHED DATE	<b>8-1-14</b>
SE 1/4 NE 1/4 NW 1/4 SW 1/4	<b>SE 1/4 NE 1/4 NW 1/4 SW 1/4</b>			FSL OF 1/4 SEC	<b>2145</b>	FWL OF 1/4 SEC	<b>1155</b>	DATE OF WELL COMPLETION	<b>10-13-14</b>
ELEVATION N Derrick	<b>1082</b>	Ground	<b>1073</b>	Latitude (if known)	<b>34°25'33.1"</b>		Longitude (if known)	<b>97°26'09.2"</b>	
OPERATOR NAME	<b>BUTKIN OIL CO., LLC.</b>			OTC/OCC OPERATOR NO.	<b>21023-0</b>				
ADDRESS	<b>P.O. Box 2090</b>								
CITY	<b>DUNCAN</b>	STATE	<b>OK.</b>	ZIP	<b>73534</b>				



#### COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER  
 INCREASED DENSITY ORDER NO.

#### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<b>5.5</b>			<b>2002</b>	<b>1000</b>	<b>350</b>	<b>SURF</b>
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **2898**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ **PSTD 2002**

#### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<b>HOXBAR</b>	<b>UNSPACED</b>	<b>DRY</b>	<b>1896-1900</b> <b>4 SPF</b>	<b>500 GAL HCL</b>	<b>NO</b>
<b>HOXBAR</b>	<b>UNSPACED</b>	<b>OIL</b>	<b>1630-1658</b> <b>2 SPF</b>	<b>1500 GAL acid</b> <b>NE-FE</b>	<b>YES</b>
					<b>31500 SAND 665 BBL GEL WATER</b>

*CBL shows good bond (OK)*

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

#### INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
<b>8-12-14</b>	<b>0</b>	<b>28°</b>	<b>75TMM</b>	<b>-</b>	<b>5</b>	<b>PUMPING</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>9-9-14</b>	<b>35</b>	<b>28°</b>	<b>75TMM</b>	<b>-</b>	<b>5</b>	<b>PUMPING</b>	<b>-</b>	<b>-</b>	<b>-</b>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**J.R. Laws** SIGNATURE      **JOHN R. LAWS** NAME (PRINT OR TYPE)      **10/13/14 220-8455** DATE      **1515 WARD RD., AROMORE OK 73401 JRLAWS@HOTMAIL.COM.** PHONE NUMBER

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LAURA LYNN WELL NO. 11

NAMES OF FORMATIONS	TOP
PONTIAC	SURF
HOXBAR	1241
DEESE	1898
TD	2898

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 8-1-14

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			