

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019260880000

**Completion Report**

Spud Date: August 05, 2014

OTC Prod. Unit No.: 019-10667

Drilling Finished Date: August 06, 2014

1st Prod Date: October 05, 2014

Completion Date: October 01, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: LAURA LYNN 13

Purchaser/Measurer:

Location: CARTER 32 1S 2W  
NE SE NW SW  
1815 FSL 1155 FWL of 1/4 SEC  
Latitude: 34.424806 Longitude: -97.435889  
Derrick Elevation: 1079 Ground Elevation: 1070

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023  
PO BOX 2090  
16 S 9TH ST STE 306  
DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			2024	1000	310	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2292**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2024	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2014	HOXBAR	25	24				PUMPING			

Completion and Test Data by Producing Formation		
Formation Name: HOXBAR	Code: 405HXBR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
There are no Spacing Order records to display.		1820      1896
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
There are no Acid Volume records to display.		44,000 POUNDS SAND, 34,000 GALLONS WATER

Formation	Top
PONTOTOC	0
HOXBAR	1249
DEESE	1898

Were open hole logs run? Yes

Date last log run: August 06, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126593

**AS SUBMITTED**

**RECEIVED**

API NO. **019-26088**  
OTC PROD. UNIT NO. **019-10667**

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OCT 17 2014

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

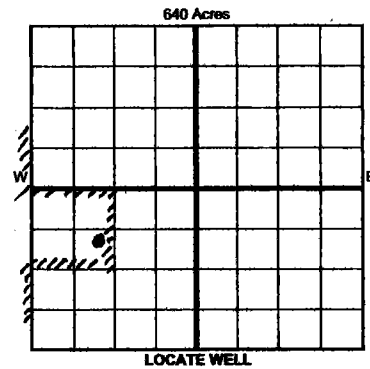
COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **8-5-14**  
DRLG FINISHED DATE **8-6-14**  
DATE OF WELL COMPLETION **10-1-14**  
1st PROD DATE **10-5-14**

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>CARTER</b>	SEC <b>32</b>	TWP <b>15</b>	RGE <b>2W</b>	DATE OF WELL COMPLETION <b>10-1-14</b>
LEASE NAME <b>LAURA LYNN</b>	WELL NO. <b>13</b>	1st PROD DATE <b>10-5-14</b>		
NE 1/4 SE 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC <b>1815</b>	FWL OF 1/4 SEC <b>1155</b>	RECOMP DATE	
ELEVATION N Derrick <b>1079</b> Ground <b>1070</b>	Latitude (if known) <b>34.424806</b>	Longitude (if known) <b>-97.435889</b>		
OPERATOR NAME <b>BUTKIN OIL CO., LLC</b>	OTC/OCC OPERATOR NO. <b>21023-0</b>			
ADDRESS <b>P.O. BOX 2090</b>				
CITY <b>DUNCAN</b>	STATE <b>OK.</b>	ZIP <b>73534</b>		



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE  
Application Date \_\_\_\_\_

COMMINGLED  
Application Date \_\_\_\_\_

LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<b>5.5</b>			<b>2024</b>	<b>1000</b>	<b>310</b>	<b>SURF</b>
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **2292**

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ **PBTD 2024**

COMPLETION & TEST DATA BY PRODUCING FORMATION **40SHXBR**

FORMATION <b>HOXBAR</b>							
SPACING & SPACING ORDER NUMBER <b>UNSPACED</b>							<b>Reported to FOC Focus</b>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc <b>OIL</b>							
PERFORATED INTERVALS <b>1892-96 #SFF</b> <b>1820-37 #SFF</b>							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts) <b>YES</b> <b>44,000 # SAND 34,000 GAL. WTR</b>							

*CBL shows good bond  
DKN*

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE <b>9-19-14</b>				
OIL-BBL/DAY <b>25</b>				
OIL-GRAVITY (API) <b>24</b>				
GAS-MCF/DAY <b>75TUM</b>				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING <b>PUMPING</b>				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**JOHN R. LAWS** SIGNATURE DATE **2014-08-25** PHONE NUMBER  
**1515 WARRO RD, ARMORE, OK. 73401** NAME (PRINT OR TYPE) **JRLAWS@HOTMAIL.COM**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LAURA LYNN WELL NO. 13

NAMES OF FORMATIONS	TOP
PONTIAC	SURF
HOKBAR	1249
DEESE	1898
TO	2292

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 8-6-14

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				